

(2) Meeting minutes, Register of Signature and Photo
in Lot 2

4.12. Stakeholder Consultation

4.12.1. Objective

Consultation is the process of seeking information from parties or persons (stakeholders) affected by or having environmental responsibilities or interests about the environmental implications of project activities (Lee and Wood, 1995; Nwafor, 2006). It is designed to establish open and interactive communication that will elucidate community and environmental concerns and proffer appropriate mitigation options for all identified negative impacts. It involves information dissemination and interaction/dialogues with the affected communities and other stakeholders on the ESIA of the proposed project. Interaction with people and eliciting feedback allows the affected populations to influence the decision-making process by raising issues that should be considered in project design, mitigation, monitoring and management plans; and the analysis of alternatives.

Stakeholder identification and consultation at an early stage of an EIA is considered critical in the assessment of interest, concerns, relationships, assumptions, their level of influence and the ways in which they affect project risks. Previous experience shows that certain potentially contentious issues (such as land acquisition, relocation and resettlement) never get to the public domain if the correct consultation process is maintained from the conceptual stage of any development. A number of regulatory bodies including the World Bank (Operational Directive (OD) 4.01), International Finance Corporation (IFC), Nigeria Federal Ministry of Environment (FMEnv) and JICA also require that affected groups and non-governmental organizations (NGOs) be consulted as part of the environmental assessment of projects and particularly those with potentially significant impacts.

The primary purpose of consultation is to protect the interests of affected settlements, especially the poor and vulnerable and ensure project sustainability. This process gives room for effective discussion, dialogue and agreements amongst all parties interested in or are to be affected by a proposed project. The overall result would be the optimization of the potentials of the proposed project and maximization of its benefits. Furthermore, it ensures that any fear or apprehension about the nature, scale and impact of the project shall be addressed fully; hence eliminating costly delays.

In accordance with the regulatory requirements, consultation was accorded high priority in the proposed project planning and pre-development activities as an integral part of the Environmental and Social Impact Assessment (ESIA) of the proposed project. The consultation programme was set up prior to baseline data gathering to ensure that stakeholders were involved from onset and duly informed on progress of the works, and that the concerns (issues) raised by the stakeholders, with regard to the project works, could be identified and addressed. The issues were fed back into the EIA process and tied into environmental and social sensitivities that were used in the description of potential impacts.

4.12.2. Stakeholder Information and Consultation Rounds

Three stakeholder information and consultation rounds were planned, and two has been implemented through the development of the line route survey, the ESIA study and RAP of this project. They were planned according to key stages, or decision moments, throughout the

study where the informed participation of stakeholders were likely to make the most significant contribution to the success of the project.

These included the scoping stage (1st round), the preliminary route assessment and the documentation of the affected communities and displaced households stage (2nd round). The third round of consultations is scheduled for the disclosure of ESIA Draft Report which will be anchored by Federal Ministry of Environment (3rd round).

Table 4.12.1 outlines the studies' stakeholder engagement process and presents, for each consultation round, the specific engagement objectives, target groups and implementation periods.

Table 4.12.1 Stakeholder Consultation Implementation

ROUND	OBJECTIVES	TARGET GROUPS	IMPLEMENTATION PERIOD
Stage 1: Environmental and Social Scoping	<p>Present the project and the ESIA process to key authorities;</p> <p>Identify key issues, concerns and expectations related to the project and study area;</p> <p>Complete the stakeholders' list and validate the general approach for consultations.</p>	<p>Transmission Company of Nigeria (TCN)</p> <p>Concerned Ministries</p> <p>State and LGA Administration</p> <p>Customary Chief's of areas affected by the line</p> <p>National Conservation of Nigeria</p>	May/June 2017
Stage 2: Line Route Survey/ESIA/ RAP Stage	<p>Involve key stakeholders in the analysis of the « hot spots » identified along with the provisional line route.</p> <p>Inform affected communities and involve them in environmental and social optimization of the line route;</p> <p>Identify the concerns and expectations of affected communities, displaced households and women;</p> <p>Inform affected households of their rights and options for resettlement.</p>	<p>Transmission Company of Nigeria (TCN)</p> <p>Concerned ministries</p> <p>Local authorities</p> <p>State-level and LGA-level authorities and technical services.</p> <p>Affected people and their leaders.</p> <p>Women representatives.</p> <p>Customary chiefs.</p>	Oct./Nov. 2017
Stage 3: Disclosure of ESIA Report	<p>Ensure compliance of the proposed measures with the requirements of regulatory authorities;</p> <p>Evaluate the social acceptability of the project and its proposed measures.</p>	<p>Federal Ministry of Environment</p> <p>Transmission Company of Nigeria (TCN)</p> <p>Concerned ministries at national and state levels.</p> <p>Local authorities and community leaders from affected LGAs.</p> <p>NGOs</p>	To be determined by Federal Ministry of Environment

4.12.3. Stakeholder Identification and Mapping

Two main categories of Stakeholders have been identified:

- Primary stakeholders - are those that will be directly or indirectly affected by the project; and
- Secondary stakeholders - are those having an interest in the project or the ability to influence its outcome, either positively or negatively.

In the case of the project, the scenario is such that the land is acquired from the leaders and members of the affected communities who have consented. These communities have been informed and have agreed to release the portions covered by the transmission line and substations based on adequate compensation. However, it should be noted that land in Likosi substation had already been acquired by TCN since 2008 and it is expected that no compensation will be paid on Likosi land. This historical fact may influence the list of stakeholders. Hence, the next few paragraphs will discuss the identified stakeholders for the transmission lines and substations as well as indication of their stake in the project.

a. Government Authorities

Federal and State governments as well as Local government constitute important stakeholders within the projects engagement framework. Some are regulators who issue the necessary permits while others may provide information on demography, climatic conditions, etc. Engagement with these agencies must live throughout the project life span. During this scoping phase of this project, the following stakeholders were identified.

- Federal Ministry of Environment (FMEnv), Abuja;
- The Federal Ministry of Power, Works and Housing, Abuja;
- The Nigerian Electricity Regulatory Commission (NERC), Abuja;
- The Ogun State Team;
- The Nigerian Gas Company (NGC);
- Energy Commission of Nigeria (ECN)
- Nigerian Railway Corporation (NRC)

The Project falls within four LGAs located within Ogun state. TCN together with the consultants engaged with the relevant council departments of the LGAs and asked them to consider the project activities in the wider planning for the LGAs. In addition, the following Ministries and Ministerial Agencies within Ogun state and Federal Government will be engaged throughout the project lifecycle to ensure that they are kept informed and are given an opportunity to provide input in their respective planning areas

b. Communities and Traditional Institutions

Traditional institutions, their councils and the leaders of the social groups in the community (such as women, youths, market women and local farmers) is engaged on a continu The last sentence in this section has actually answered the question about how the vulnerable groups were treated during the survey. Meetings with these groups follow local practices and norms and is held prior to any wider communication in the villages in order to respect the traditional structures. The Project affected communities so far identified are listed in Table 4.11.3

c. Vulnerable Groups

Typical Corporate Social Responsibility (CSR) initiatives are designed to favour these groups as much as practicable. Women have been identified as vulnerable group for the project, due

to their economic vulnerability and inability to participate in decision-making processes within the traditional context. Women in the project area are not always able to attend or speak freely at open meetings and/or may have household restrictions on when they are able to attend such meetings. In most of the community's consultations women were given privilege to participate and make contributions. Some of them were engaged in special interviews to have an in-depth knowledge of their plights and their concern.



Plate 4.12.1: Interview with Physically Challenged Man at Ologbun Community

Other potential vulnerable groups identified as part of the EIA include the elderly, youth and migrant farmers. Vulnerability of these groups is also based on reduced opportunities to participate in local decision-making, as well as their economic vulnerability, particularly with regard to employment. As such, engagement activities have been designed to ensure representation of these groups among stakeholders, and to seek to understand potential project interactions with their livelihood opportunities and agency within the communities.

d. Non-Governmental Organizations (NGOs)

NGOs are organisations which declare interest in a given project and try to influence decisions on such projects through direct contact or public opinion. NGOs may also have data and insight into the dynamics of a given project and may become useful partners in the project. The main mechanism for engagement with relevant NGOs germane to the project will be through face-to-face meetings at key stages of project development (during the EIA and at the onset of construction). NGO (NCF) was involved during scoping of this study to contribute how the project will be executed without issues that can affect the masses and environment.

It is important to note that stakeholder identification is an ongoing process, and thus stakeholders will continue to be identified during different stages of the project. Table 8 presents the main stakeholder groups

Table 4.12.2: List of identified stakeholders

Stakeholder Groups	Primary Stakeholders	Secondary Stakeholders
Neighbouring/Host Communities (See Table 4 for the list of communities)	<ul style="list-style-type: none"> Communities living along the Transmission Lines and close to the substations site ; Other communities within the project area of influence; Vulnerable groups within these communities; and Workforce recruited from the communities. 	<ul style="list-style-type: none"> Village Head ('Baale'); Community Development Association; Religious leaders; Village elders; and Sagamu, Ewekoro, Obafemi Owode and Ifo LGAs
Institutional Stakeholders	<ul style="list-style-type: none"> Social infrastructure, like schools, health facilities and emergency services. 	<ul style="list-style-type: none"> Political Parties; and Project investors (TCN, JICA).
Regulatory Authorities		<ul style="list-style-type: none"> Federal Ministry of Environment; The Federal Ministry of Power, Works and Housing, Abuja; The Transmission Company of Nigeria (TCN), Abuja; Ogun State Team The Nigerian Gas Company National Environmental Standards and Regulations Enforcement Agency (NESREA)
Other Groups		<ul style="list-style-type: none"> NGOs and Civil Society; Media; Other projects in the area; and Universities and other institutions doing research in the area.

Table 4.12.3 below gives an overview of the stakeholder groups and their concerns, expectations and influence on the Project.

Table 4.12.3: Stakeholder Mapping

Stakeholder Category	Relevant Stakeholders	Profile/Status	Concerns surrounding the Project	Expectations from the project	Nature of influence on Project
Primary	Communities living along the Transmission Lines and close to the substations site	These communities may directly be impacted by the project and may experience cumulative impacts	Additional impacts and risks to existing situation.	Support in social infrastructure and employment at the site.	Protest and/or causing delays.
Primary	Other communities within the Project area of influence.	Directly impacted by cumulative impacts and risks from Lafarge's site with past impacts and risks.	Additional impacts and risks to existing situation.	Support in social infrastructure and employment at the site.	Protest and/or causing delays.
Primary	Construction labour force recruited from the communities.	Temporary employment and income from construction activities.	Labour and Working Standard risks and employment opportunities.	Employment and good wages.	Protests if employment opportunities are disappointing.
Secondary	Community.	- Discussion of community concern;	- Youth empowerment;	- Youth empowerment;	Protest and/or causing delays.

Stakeholder Category	Relevant Stakeholders	Profile/Status	Concerns surrounding the Project	Expectations from the project	Nature of influence on Project
		<ul style="list-style-type: none"> - Discussion with the vulnerable groups, women and youths; - Discussion on TCN workers integration into the community; and - The need for a grievance mechanism throughout the project. 	<ul style="list-style-type: none"> - Provision of basic social amenities and infrastructure; and - Influx of workers. 	<ul style="list-style-type: none"> - Provision of basic social amenities and infrastructure; and - Compensation. 	
Secondary	Federal Ministry of Environment.	<ul style="list-style-type: none"> - Registration of the Project; - Scope of data collection and ToR approval; - Issues concerning site visits; - ESIA process and scope of the ESIA - Approval for one season waiver. 	No concerns on the status of the project.	Submission of Draft Report and processing fee payment. Panel review meeting as part of third stage stakeholder consultation	ESIA Permit.
Secondary	Transmission Company of Nigeria.	Transmission of generated power to the national grid	<ul style="list-style-type: none"> - Transmission Line (TL) and Substation operation; - MOU between TCN and JICA 	<ul style="list-style-type: none"> - Agreed MOU; - Approved TL design; and - Approved Substation site 	Permit and Execution of the project.
Secondary	Federal Ministry of Works, Power and Housing.	Moderation of parties involved.	MOU between TCN and JICA	<ul style="list-style-type: none"> - Agreed MOU; and - Electricity supply. 	Permit and Execution of the project.
Secondary	Nigerian Gas Company/ Nigerian Railway Corporation	Meeting with TCN on the RoW acquisition.	Transmission line alignment design.	Notification on transmission line construction.	Project execution.
Secondary	Ogun State Ministry of Environment; and Ogun State Environmental Protection Agency (OGEPA).	Compliance monitoring of approved ESMP.	Environmental degradation.	Compliance with approved ESMP.	Project execution.
Secondary	National Environmental Standards and Regulations Enforcement Agency (NESREA).	Compliance monitoring of approved ESMP.	Environmental degradation.	Compliance with approved ESMP.	Project execution.
Secondary	Local Government Area (LGA)/ Local Council Development Authority (LCDA)	<ul style="list-style-type: none"> - Engagement with affected communities; - Potential positive impacts (employment opportunities for local people and provision of electricity); and - Community Development. 	Environmental degradation and community development programme implementation.	Compliance with approved ESMP and implementation of community projects.	Project Execution.

The host Local Government Areas are: Ifo, Ewekoro, Obafemi Owode and Sagamu and the host communities include those listed in Table 4.3.4. Pre-entry consultations were held with the Executive Councils, Elders and Youths of the host communities between December 15 and 16 at Local Government Secretariat. During these periods discussions and consultations enabled the stakeholders to be informed of the intent of the proponent and a collection of the views of the people about the proposed project.

4.12.4. Consultation Activity

The summary of consultation activity conducted to date are given in Table 4.12.4. The detail is provided in Appendix 5.

Table 4.12.4: Stakeholder Engagement Activities to Date

Stakeholder Engagement	Engagement Activity	Stakeholders	Number of Participants	Venue	Date/Time	Specific Discussion Areas
STAGE 1: SCOPING						
Government Agencies – Federal, State and Local Government Authority Regulatory Authorities.	Meeting with State and Local Council Officials.	Federal Ministry of Environment, Abuja.	6	Environment House, Abuja	May 10, 2017 July 11, 2017	<ul style="list-style-type: none"> Registration of the Project; Scope of data collection and ToR approval; Issues concerning site visitation; EIA process and scope of the EIA; Approval for one season waiver; and Approval for the substation and the lines.
		Ogun States	35	Governor’s office Secretariat	May 3, 2017 Every last Thursday of the Month	
		Sagamu, Ewekoro, Owode Obafemi & Ifo LGA	7	Each Secretariat	November 19 -30 January 10, 2018	
STAGE 2: Line Route survey/ESIA/RAP Studies						
Government Agencies – Federal, State and Local Government Authority Regulatory Authorities.	Meeting with Traditional Rulers and Youths.	The head and chiefs of host communities.	129	Each host community as in Table 4.11.3	December 18 -23, 2017	<ul style="list-style-type: none"> Formal presentation of the project; Discussion of community concern; and The need for a grievance mechanism throughout the project life.
		Sagamu South; Sagamu West and Ofada/Mokoloki LCDAs and others	155	Sagamu South LCDA Secretariat, Ejio Town Hall and Ofada/Mokoloki LCDA Secretariat	December 15-16, 2017	<ul style="list-style-type: none"> Engagement with affected communities; Potential positive impacts (provision of electricity and employment of opportunities for local people; and Community development in general.
		Federal Ministry of Environment,	18	Redemption Camp	July 11, 2017	<ul style="list-style-type: none"> Issues pertaining to appropriate location of the Substations

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Non-Governmental Agency (NGO) –		Abuja. Transmission Company of Nigeria, Abuja.	10	Redemption Camp	December 20, 2017	<ul style="list-style-type: none"> Engagement with Redeem Officials to take decision on the appropriate substation location
		Nigerian Conservation Foundation (NCF)	12	NCF Office, Lekki, Lagos	March 7, 2018	<ul style="list-style-type: none"> Discussion on potential impacts of proposed projects on biodiversity NCF shows their interest for the collaboration of TCN's project if there is any opportunity



Plate 4.12.1: Meeting with Bales at Likosi axis



Plate 4.12.2: Monthly progress meeting with Ogun State team



Plate 4.12.3: Meeting with Dejuwogbo/Alado/Mosu community



Plate 4.12.4: Stakeholder engagement meeting at Ejio town



Plate 4.12.5: Meeting at Ewusi Place, Sagamu



Plate 4.12.6: Stakeholder engagement meeting at Likosi/Redeem axis



Plate 4.12.7: Stakeholder meeting at MFM/Ofada axis



Plate 4.12.8: Meeting with Jaguna Community

4.12.5. Outcome of the consultation

Table 4.12.5: Stage1- Scoping Stage

Topic	Concerns, Comments and Recommendations	Stakeholders having made the comment / recommendation	Actions to Address Concerns
Location of Proposed Sites	Some sites are under acquisition while others are free. The ones that are free, Government will acquire for the project in the interest of the public but the project will be responsible for the processing charges.	OGSG/ Bureau of Lands and Survey	The lands needed will be compiled and sent to OGSG
	The Governor mentioned need to raise the lines where crossing rail lines eg. Lagos –Ewekoro (Lafarge Cement) rail line at Apomu village	Bureau of Lands and Survey	This shall be included in the EPC contract
Project Components	Requested additional substation besides Lot 1,2 &3 project components. These are as follows; <ul style="list-style-type: none"> In Ijebu Area, which will be in Obere to feed Ogun East. Aiyetoro to feed the communities along Benin Border, Idi-Iroko, Waasimi axis. The State Government will provide land and fast track approval of the substation sites and RoW acquisition, while TCN will pay for the processing only.	Department Power/Energy, Governor’s Office	TCN explained that there will be no need for building substations as the proposed substations will be sufficient for the areas mentioned. All that is needed is to invest in distribution infrastructure
Substations Sites	Likosi/Dejuwogbo – Confirmation of Survey plan because of trespasser. TCN needs to send survey plan in order to know the steps to take possession of TCN acquired land Redeem and MFM Substations: - Preparation and signing of MOU between the parties	Ogun State Team/ TCN Team	Application along with supporting documents will be prepared and submitted
Transmission Lines Row	Ejio – Likosi/Dejuwogbo – Issue of approval for the Transmission Line (TL) to pass through Makun City Estate Likosi- Existing Sagamu/Ikorodu – Confirmation of proposed Omotosho- Benin 330Kv DC TL coordinates	Ogun State Property Investment Corporation (OPIC)	

Table 4.12.6: Stage2- Line Route Survey, ESIA and RAP studies

Topic	Concerns and Comments	Stakeholders having made the comment / recommendation	Actions to Address Concerns
Social Infrastructure	There is a general concern regarding the provision of basic social infrastructure and amenities such as health facilities, schools, and potable water supply. These facilities are grossly inadequate in the affected communities	Affected Communities Leader	The participants were informed that the project will attract development to the communities.
Health and Safety	<ul style="list-style-type: none"> • Concern on the likely problem for the neighbouring communities and the fear that the project would not generate additional problems like vibration, noise, EMF and gaseous emission; • Concern on health hazard and EMF effect; and • Hoped that the substations would be built in line with the highest safety standards and would create the minimum disruption to communities 	Affected Communities (Community Leader, Women Leader Youth Leader)	The interests and concerns of the community will be put into consideration. Their project will be executed with the highest standard and in a way that their safety and health will not be jeopardized.
Electricity	<ul style="list-style-type: none"> • Non-availability of power to aid artisanship, thereby affecting quality of life. • Where available, power supply has been irregular 	Affected Communities (Community Leader, Women Leader Youth Leader)	The participants were informed that the transmission line will evacuate power to the substations which will in turn step it down before it is distributed through the national grid where it will get to the populace and enhance the quality of life.
Compensation for lost assets	The issue of fair and adequate compensation was raised in virtually all communities especially for those whose occupation will be affected by the TL RoW	Local Government Chairmen/Affected Communities (Community Leader, Women Leader Youth Leader)	The stakeholders were informed that the project already has in place a RoW acquisition process which includes enumeration, valuation and compensation. They were informed that this process will be followed with community survey to ensure that all affected persons are identified and included in the compensation program. They were also assured that compensation payment will be in line with current market prices. In

Topic	Concerns and Comments	Stakeholders having made the comment / recommendation	Actions to Address Concerns
			<p>addition, a grievance redress mechanism will be developed and communicated to all affected parties in case there are issues</p>
<p>Employment</p>	<ul style="list-style-type: none"> • Requested that some of their indigenes who are qualified are given special consideration in employment so as to forestall a situation whereby their folks can only be labourers; and • Appeal for employment of their youths in order to give empower them economically 	<p>Local Government Chairmen/Affected Communities (Community Leader, Women Leader Youth Leader)</p>	<p>The participants were informed that a Community Relations and Engagement Plan will be developed prior to project commencement that will cover all terms and modalities of engagement to ensure that affected communities are equitably represented</p>

APPENDIX 5

(ATTENDANCE SHEETS AND MINUTE OF MEETINGS)

EJIO AXIS

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP

ATTENDANCE SHEET EJIO AXIS

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
1	ESIA - Ogun State Organisation		EJIO			
2	Eng. M.A. Adigun	T.C.N	Proj. Mgr			
3	Head Chibson Jegede	Ogun State Govt	S.A. E.H.E			
4	Mrs. C.S.O. Saka	T.C.N	Coord. Executive			
5	Mrs. Zainab Akuffi	T.C.N	Asst. Director			
6	Mrs. E.T. Ajo	T.C.N	Asst. Director			
7	Eng. M.S. Linnam	T.C.N	Coord. (Env/S)			
8	Mrs. Adenuga Esobu	Suburban Bank	Stating Assistant			
9	Mrs. M. O. Jibril	T.C.N	Asst. (S/L)			
10	Mrs. A. B. O. Ogun	T.C.N	Asst. (Proj)			
11	Mrs. J. O. Ogun	SEEMS	Executive			
12	Mrs. Ayo Fajana	SEEMS	Executive			
13	Prof. B. Ogun	SEEMS	Executive			
14	Chief Ogun	Asst. Chief of Police	Asst. Chief			
15	Chief Ogun	Asst. Chief of Police	Asst. Chief			
16	Chief Ogun	Asst. Chief of Police	Asst. Chief			
17	Chief Ogun	Asst. Chief of Police	Asst. Chief			
18	Chief Ogun	Asst. Chief of Police	Asst. Chief			
19	Chief Ogun	Asst. Chief of Police	Asst. Chief			
20	Chief Ogun	Asst. Chief of Police	Asst. Chief			
21	Chief Ogun	Asst. Chief of Police	Asst. Chief			
22	Chief Ogun	Asst. Chief of Police	Asst. Chief			
23	Chief Ogun	Asst. Chief of Police	Asst. Chief			
24	Chief Ogun	Asst. Chief of Police	Asst. Chief			

EJIO AXIS (Cont.)

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP ATTENDANCE SHEET

S/N	Name of the Participant	Organisation	Designation	Phone number	Email	Signature
25	Kemur, Saun J. Omigbo	Eyo Chief	Baule Eyo			[Signature]
27	Mrs. S. A. Ogbe		Wudun			[Signature]
28	Samiyot Adedokun		Baule			[Signature]
29	Chief Babalola Akinde		Baule Abese			[Signature]
30	Chief Babalola Akinde		Baule Iyegbe			[Signature]
31	Chief Babalola Akinde		Baule Iyegbe			[Signature]
32	Chief Babalola Akinde		Baule Iyegbe			[Signature]
33	Chief Babalola Akinde		Baule Iyegbe			[Signature]
34	Chief Babalola Akinde		Baule Iyegbe			[Signature]
35	Chief Babalola Akinde		Baule Iyegbe			[Signature]
36	Chief Babalola Akinde		Baule Iyegbe			[Signature]
37	Chief Babalola Akinde		Baule Iyegbe			[Signature]
38	Chief Babalola Akinde		Baule Iyegbe			[Signature]
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40	Chief Babalola Akinde		Baule Iyegbe			[Signature]
41	Chief Babalola Akinde		Baule Iyegbe			[Signature]
42	Chief Babalola Akinde		Baule Iyegbe			[Signature]
43	Chief Babalola Akinde		Baule Iyegbe			[Signature]
44	Chief Babalola Akinde		Baule Iyegbe			[Signature]
45	Chief Babalola Akinde		Baule Iyegbe			[Signature]
46	Chief Babalola Akinde		Baule Iyegbe			[Signature]
47	Chief Babalola Akinde		Baule Iyegbe			[Signature]
48	Chief Babalola Akinde		Baule Iyegbe			[Signature]

EJIO AXIS (Cont.)

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP ATTENDANCE SHEET

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
49	PST Kelenrole Tejere	Mudun Ejo	CBA Chairman			
50	Orimolafe - Sibigata	Mudun Ejo	Rep			
51	Asimomi - Oupede	Mudun Ejo	Head of			
52	S. A. Abimbola	Mudun Ejo	Rep-11			
53	Cybil Imafidon	MUDUN EJO	Landlord			
54	Dr. Mox Oluwalogun	AGBEE VILLAGE	Resident			
	Sofimelin Blessing	Sopumun	Swimmer			
	Sakunle Chiamot		Farmer			
	Osunkun Afolabi		Farmer			
	OSTOYO GRENCH B	MUDUN EJO				
	ESTHER ABI	EJO	FEMALE			
	Bankole Chupunka	Mudun	Male			
	ALICES AYODEJI	Mudun	0816903747			
	Samuel Fy	Mudun				
	Amiye Sama					
	ALICE ALURUSUN	Mudun				
	ETANBE UINBO	RESIDENT				
	Olun P. Oluwalogun	Mudun Ejo				
	Ajayi Babatunde	Ejo				

LIKOSI/REDEEM AXIS (Cont.)

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMF & RAP

ATTENDANCE SHEET LIKOSI/REDEEM AXIS

SN	Name of the Participant	Organization	Designation	Phone number	E-mail	Signature
1.	Engr. Ebenezer Hession	Lagos State Govt	Chairman			[Signature]
2.	Engr. Ebenezer Hession	Govt office	S.S.A			[Signature]
3.	Engr. Ebenezer Hession	Govt office	S.A.B.H.E			[Signature]
4.	Engr. Ebenezer Hession	Sec. Lagos State	S.G. (Special)			[Signature]
5.	Engr. Ebenezer Hession	Sec. Lagos State	Sec. (Special)			[Signature]
6.	Engr. Ebenezer Hession	SEEMIS	Regional Point			[Signature]
7.	Engr. Ebenezer Hession	TCN	Coord. (Lagos, SA)			[Signature]
8.	Engr. Ebenezer Hession	TCN	Proj. Mgr			[Signature]
9.	Engr. Ebenezer Hession	TCN	Proj. Mgr			[Signature]
10.	Engr. Ebenezer Hession	Ministry of Lands/Housing	Proj. Specialist			[Signature]
11.	Engr. Ebenezer Hession	TCN	Proj. Specialist			[Signature]
12.	Engr. Ebenezer Hession	TCN	Proj. Specialist			[Signature]
13.	Engr. Ebenezer Hession	SEEMIS	Eff. Value			[Signature]
14.	Engr. Ebenezer Hession	SEEMIS	Commissioner			[Signature]
15.	Engr. Ebenezer Hession	TCN	Coord. Engr			[Signature]
16.	Engr. Ebenezer Hession	TCN	Proj. Mgr			[Signature]
17.	Engr. Ebenezer Hession	Signature Services	Secretary			[Signature]
18.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
19.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
20.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
21.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
22.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
23.	Engr. Ebenezer Hession	Community	Community leader			[Signature]
24.	Engr. Ebenezer Hession	Community	Community leader			[Signature]

16/12/2017

LIKOSI/REDEEM AXIS

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP ATTENDANCE SHEET

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
25	Chieftainship Oshodi	Soyan-Hok L.A.M	Chief			
26	Orinrin Oshodi, Kowale	Soyan-Hok L.A.M	Chief			
27	Alake Oshodi	Alake Oshodi	Member			
28	Orinrin Oshodi	Alake Oshodi	Member			
29	Orinrin Oshodi	Alake Oshodi	Member			
30	Orinrin Oshodi	Alake Oshodi	Member			
31	Orinrin Oshodi	Alake Oshodi	Member			
32	Orinrin Oshodi	Alake Oshodi	Member			
33	Orinrin Oshodi	Alake Oshodi	Member			
34	Orinrin Oshodi	Alake Oshodi	Member			
35	Orinrin Oshodi	Alake Oshodi	Member			
36	Orinrin Oshodi	Alake Oshodi	Member			
37	Orinrin Oshodi	Alake Oshodi	Member			
38	Orinrin Oshodi	Alake Oshodi	Member			
39	Orinrin Oshodi	Alake Oshodi	Member			
40	Orinrin Oshodi	Alake Oshodi	Member			
41	Orinrin Oshodi	Alake Oshodi	Member			
42	Orinrin Oshodi	Alake Oshodi	Member			
43	Orinrin Oshodi	Alake Oshodi	Member			
44	Orinrin Oshodi	Alake Oshodi	Member			
45	Orinrin Oshodi	Alake Oshodi	Member			
46	Orinrin Oshodi	Alake Oshodi	Member			
47	Orinrin Oshodi	Alake Oshodi	Member			
48	Orinrin Oshodi	Alake Oshodi	Member			

16/12/2017

LIKOSI/REDEEM AXIS

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP ATTENDANCE SHEET

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
49	AJA SOCIETY (MPS)	LIKOSI	MEMBER			
49	SEYUN - H/ELFA	LIKOSI	MEMBER			
49	SEYUN - H/ELFA	LIKOSI	MEMBER			
50	SEYUN - H/ELFA	LIKOSI	MEMBER			
51	SEYUN - H/ELFA	LIKOSI	MEMBER			
52	SEYUN - H/ELFA	LIKOSI	MEMBER			
53	SEYUN - H/ELFA	LIKOSI	MEMBER			
54	SEYUN - H/ELFA	LIKOSI	MEMBER			
55	SEYUN - H/ELFA	LIKOSI	MEMBER			
56	SEYUN - H/ELFA	LIKOSI	MEMBER			
57	SEYUN - H/ELFA	LIKOSI	MEMBER			
58	SEYUN - H/ELFA	LIKOSI	MEMBER			
59	SEYUN - H/ELFA	LIKOSI	MEMBER			
60	SEYUN - H/ELFA	LIKOSI	MEMBER			
61	SEYUN - H/ELFA	LIKOSI	MEMBER			
62	SEYUN - H/ELFA	LIKOSI	MEMBER			
63	SEYUN - H/ELFA	LIKOSI	MEMBER			

16/12/2017

MFM AXIS

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP

ATTENDANCE SHEET MFM AXIS

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
1	Hon. Kayode Kadirat Babalola	O.G.S.G	Executive Chairman			[Signature]
2	Isaiah Fagun	O.G.S.G	SSA			[Signature]
3	Eng. M. A. Alibekede	TCN	Proj. Mgr			[Signature]
4	Salim S. I. B. (MSc)	TCN	General Engr			[Signature]
5	Chunwa M. A. Shitta	O.G.S.G	SA & H.E.			[Signature]
6	Fashina Oluwolesan	S.E.M.S	Comm. Unit			[Signature]
7	Ayo Fashinwo	S.E.M.S	Comm. Unit			[Signature]
8	Ayobu O. T. (MED)	TCN	Engr. Officer			[Signature]
9	Mr. Babatunji Kasey O	Bureau of Land & Survey	Engr. Officer			[Signature]
10	Eng. M. S. Linnah	TCN	Engr. Officer			[Signature]
11	Mr. M. O. Fajana	TCN	Engr. Officer			[Signature]
12	Mr. M. M. Gbaja	TCN	Engr. Officer			[Signature]
13	Mr. I. Nigun (MSc)	TCN	Engr. Officer			[Signature]
14	Angela R. O	TCN	PM (Workshop)			[Signature]
15	Prince Ademola	Abuja Ori	Engr. Officer			[Signature]
16	Ade O. Ogunyinka	Abuja Ori	Engr. Officer			[Signature]
17	CHIEF	Abuja Ori	Engr. Officer			[Signature]
19	CHIEF	BPHL	Engr. Officer			[Signature]
20	Prince Isimoung	Ojo B&E	Engr. Officer			[Signature]
21	Prince Danda Ikani	Ojo B&E	Engr. Officer			[Signature]
22	Chunwa M. A. Shitta	Community Leader	Engr. Officer			[Signature]
23	Lawalokun Jende	Abuja Ori	Engr. Officer			[Signature]

16/12/17

MFM AXIS

STAKEHOLDER ENGAGEMENT MEETING FOR LAGOS AND OGUN STATES TRANSMISSION LINES AND ASSOCIATED SUBSTATION PROJECTS (LOT2) ON LR, ESIA, ESMP & RAP ATTENDANCE SHEET

S/N	Name of the Participant	Organisation	Designation	Phone number	E-mail	Signature
24	Okebi					[Signature]
24	Mrs. Olu Susekete	OLUSOKO	CLUBBING			[Signature]
25	Dr. Adunmbaku	FM LADA	HEAD-ESIA			[Signature]

16/2/17

RECENT MONTHLY PROGRESS MEETING

Line Route, ESIA, ESMP and RAP Studies for the Proposed Lagos and Ogun States Transmission Lines and Associated Substation Projects



CONSULTATION MEETING REGISTER OF SIGNATURE OCTOBER

S/N	NAME	ORGANISATION	DESIGNATION	PHONE NO	E-MAIL	SIGNATURE	DATE
01	FROSTEN TAYO	OGS for Power & Energy	Consulting To GVL			[Signature]	26/10/17
02	BOLUGUN FEMI	OGS for Power & Energy	S.A to TOE GVL			[Signature]	26/10/17
03	GALEMI BALOGUN	OGS for Power & Energy	Consulting To GVL			[Signature]	26/10/17
04	IFROM A. NIROCHUKWILI	TEN	Manager (ES&E)			[Signature]	26/10/17
05	SATEO, COMBAT	TEN	Env. Coord E.C.P. Proj.			[Signature]	26/10/17
06	Gabriel Ajide	JICA	Consultant			[Signature]	~
07	Takwasi Koride	JICA	Project Specialist			[Signature]	26/10/17
08	QUAYO OLUSEGUN	EEMS	Consultant			[Signature]	26/10/17
09	Engr. M. S. Kufina	TEN	Proj. Specialist			[Signature]	26/10/17
10	Ogunjigbe, Peter	SEEMP	Consultant			[Signature]	26/10/17

SHEET 1



Line Route, ESIA, ESMP and RAP Studies for the Proposed Lagos and Ogun States Transmission Lines and Associated Substation Projects

CONSULTATION MEETING REGISTER OF SIGNATURE

S/N	NAME	ORGANISATION	DESIGNATION	PHONE NO	E-MAIL	SIGNATURE	DATE
01	Joshua Okunribido	SEEMS	OP Manager				26/10/17
02	Akhanu Adeniji	GODARA	Consulting Project				
03	Ilo Morenikeji	OGMENU	E-H'D				26/10/17
04	Eng. Balogun I. MRD		DORE				26/10/17
05	Eng. R. O. Ojetika MRD		DRE				26/10/17
06	Kamilu Sani OPIC		Facilities Engineer				26/10/17
07	Eng. Adegboye A. A. MRD		SE				26/10/17
08	Eng. Oluwalana S. A. MRD		DRR			S. A. Y.	26/10/17
09	Eng. Adeniji A. A. MRD	Guidance Council	Surgeon				26/10/17
10	George Okunribido	GODARA	Field Officer				26/10/17

Line Route, ESIA, ESMP and RAP Studies for the Proposed Lagos and Ogun States Transmission Lines and Associated Substation Projects

CONSULTATION MEETING REGISTER OF SIGNATURE

S/N	NAME	ORGANISATION	DESIGNATION	PHONE NO.	E-MAIL	SIGNATURE	DATE
01	Sesun Tolom	Local developer	S.A & H.E				26/10/17
02							
03	Bridford-Forsinton	SEEMIS	Consultant				26/10/17
04	Ekan Okeke	Greenium Environmental & Engineering Ltd	Consultant				26/10/17
05	Martindale CO	Lawyer (ESIP)	Special for Director				26/10/17
06	Lawal Alhambra A.O (O.S)	Community Development Organisation	CDOS				26/10/17
07	Sahmed Olanipe	SEEMIS	Consultant				26/10/17
08	Ajayi, Stephen Akpan S.	Bureau of Lands & Survey, Akoka	Lead Officer				26/10/17
09	Ayemate Tijani	Energy office O.R.S.C	Director Technical Officer				
10	ADESEUN A J	Min of Housing & Urban Development	DIRECTOR, ESTIMATION SERVICES				26/10/17

SHEET 1

NIGERIA CONSERVATION FOUNDATION (NCF)

ATTENDANCE SHEET				March 7, 2018
NAME	ORGANIZATION	TITLE/ROLE	PHONE #	SIGNATURE
1) Kings M.A. Abiodun	TCN	Project Manager		[Signature]
2) Engr A.A. Tawin	TCN	Project Engr.		[Signature]
3) Biodun Fasuyun	SEEMS	Environmental Engr.		[Signature]
4. Takayuki Hoshino	ERM, JICA Study team	Env. Social consideration		J. Hoshino
5. Soko, Comfort	TCN	Environ. Coordinator		[Signature]
6. Joshua Oluwaseun	SEEMS	Consultant		[Signature]
7. Yohei Suzuki	ERM	Env. social consideration		[Signature]
8. Dr. Ojoja Joseph	NCF	Ag. DG		[Signature]
9. Adedayo Mahmud	NCF	Conservation Manager		[Signature]
10. Alharamu Idowise	GCNL	Env. Scientist		[Signature]
11. Engr. Mamund Abubakar	EEMS	ESIA/RAP Team Leader (Lot 3)		[Signature]
12. OLATAYO OLASEHINDE	EEMS	Consultant (Lot 3)		[Signature]

Minutes of the Consultation with Baale, Community Representatives and Stakeholders in Ejio Community on 15th December, 2017

1. Opening

The meeting commenced at 3.30pm with an opening prayer. At the meeting were the Elejio of Ejio Community, and members of his cabinet, Baale of most of the settlements along the Transmission Line and more than 100 other members of all the affected communities.

The Paramount ruler of Ejio community, the Baales (Head of villages and settlements along the Transmission line from Ejio to Likosi) and the key stakeholder were introduced.

2. In Attendance (See the attached list above)

3. Meeting objectives

- i. To inform the community members and the stakeholders about the proposed Transmission Line project
- ii. To explain the likely impacts of the project on portions falling within the Right of Way (RoW)
- iii. To obtain their concerns with regards to the effects of the proposed project on their land, economic trees, structures (completed and uncompleted) and business
- iv. To explain the likely effects of the project on existing utilities and what will be done to mitigate the effects
- v. To inform the community members about the mode of valuation of compensation and how grievances will be addressed.

4. Project Description

The project team among whom are TCN representatives (including the Project Manager and Project Coordinator), Consultants from SEEMS Nigeria Limited (the firm handling the project) and representative of Ogun State Government were introduced.

After the introduction, the Project Manager gave an overview of the project and took time to explain the reason why the stakeholder engagement is necessary. He informed the participants about the various stages and phases of the projects. The participants were informed that the entire project is divided into three LOTs and that SEEMS has been given LOT2 under which Ejio community falls. The essence of ESIA was explained which include assessment of the likely impacts of the projects and suggestions on how any identified negative impacts arising from the project will be mitigated.

The Project Coordinator, reinforcing what the Project Manager told the participants requested for the cooperation and support of all affected communities and participants for the project. She informed them that in the next one week the consultants will be in the community for public consultation as part of Environmental and Social Impact Assessment (ESIA). This exercise according to her will involve interviewing some members of the community and conducting some tests.

The representative of Ogun State Government at the meeting reiterates the interest of the State Government in that project. He encouraged the community to give full support to TCN and all the consultants that will be working in the area. He appealed to Kabiyesi, the Elejio of

Ejio to ensure that the community members give necessary support to the project so that it can be executed successfully and without unnecessary interference.

5. Project Plan

An overview of various activities that will take place as from Monday 18th December, 2017 and about Resettlement Action Plan (RAP) coming up early next year (specifically from January 8, 2018) was given. The participants were informed that some members of the affected communities will definitely lose portions of their land within the right of way (ROW) and properties therein to the project. They were however asked not to entertain any fear as those that will be affected by the project will be duly compensated for their losses.

He said the consultants will be in the area as from Monday 18th December for ESIA and to establish a baseline of existing conditions in the project area and assess proactively the potential impacts as well as associated impacts of the project. This exercise involves quantitative measure and characterization of basic environmental baseline indicators such as air quality, noise level, geology and soil, and hydrogeology etc. The participants were further informed that the team will interact with the owners of affected area and some members of adjoining settlements and as well engage some individuals in the area in social consultation and socio-economic enumeration. Meeting will also be held with community leaders and some key stakeholders during the period.

The participants were further informed the participants that there will be RAP from January 8th, 2018 to identify the people that the project will affect, so as to advice the project proponent (TCN) on measures that must be taken to mitigate the recognized impacts and settle the affected individuals. He noted that the fundamental principle guiding this exercise is that the proposed project should not leave affected people worse than they were before the project. So, in order to achieve the set objectives for transmission line and the Substation (that will be handled by another firm), survey teams will be on ground to identify the rightful owners of the affected portions of the affected land and properties. The affected individuals will be interviewed using questionnaires. The records of these individuals and their properties will be taken and their pictures will be linked to their properties.

6. Reactions and Comments

The community leaders expressed their appreciation to the team for deeming it fit to acquaint them early enough about the proposed project. The participants requested to know the impact of the Substation and the Transmission Line on the community and how these impacts will be mitigated.

In response to this enquiry, Kabiyesi, the Elejio of Ejio informed the community members that SEEMS will only be handling the Transmission Line component of the project and urged all those that have properties in the site chosen for Substation not to worry as necessary dialogue is currently going on between the leaders of the community and the contractor handling the Substation project. The explanation of Kabiyesi, the Elejio concerning LOT2 (SEEMS) assignment in the area (coverage the route from Ejio to Likosi) was further highlighted by the team. They were reminded that the exercise is going to be in three phases – Line Route, ESIA and RAP. He said the consultants will be in the community as from Monday 18th for the EISA component of the project. However, he said RAP will take place early next year, specifically from January 8, 2018.

The Elejio then formally welcome the team to the community and asked the representative of the State Governor to extend the appreciation of the community to the government for their support and assistance to the community. He however expressed his concern for those that will be affected along the proposed line, especially those that will lose their properties. He therefore appealed to the project proponent to ensure that the affected properties are correctly evaluated and valued so that the affected individuals will not be surcharged. The Kabiyesi also used the opportunity to make some demands from the governments, most especially from the State government. He appealed to the government to fix the main road leading the community which is in bad shape.

One community member, Mr Julius Arigbabowo also expressed his appreciation to the government for the choice of their community for the project but requested that their leader, the Elejio of Ejio should be adequately carried along and be acquainted with all development pertaining to the projects.

Mr Oladipupo Odunayo wish to know how the youths of the community can be gainfully employed through the project. He also expressed the fear that their stream which is the main source of water in the community may be polluted during construction and so requested that the community be provided with pipe borne water.

Chief Olasode Oladokun expressed his appreciation to the team but asked if members of the community will be included among those that will be employed to execute the project. He requested that there should be memorandum of understanding (MOU) between the community and TCN.

To all the questions and issues raised, the spokesperson for the team reminded the participants that the essence of coming now was to inform the community about the project and get them acquainted with various activities involved in the execution the project. He informed them that the project has not reached the stage many of the participants are assuming. The next stage which will commence on Monday 18th December, 2018 will be to conduct ESIA and by early January to conduct RAP. He made them realize that there will still be series of consultations and meetings where some other important issues will be discussed. He reminded them that the government representative will take their request concerning the road, pipe borne water and other needs to His Excellency, the Governor of the State for consideration.

To the Mrs Oyebo question on know how the issue of compensation and property valuation will be handled, Professor informed the participants that the team that will be coming for RAP in January and will take adequate record of their land and properties. He told them that among the consultants coming for RAP are different professionals/experts including qualified Estate Surveyor, Land Surveyor, and Demographers/Socioeconomic experts. The Estate Surveyor will use appropriate measures based on existing standard to calculate whatever is due to each individual; each affected person will sign a form where the quantity and value of his/her properties will be recorded. His/her photograph will also be included in the form which will be countersigned by a witness and a recognized community leader.

The community youth leader asked question pertaining to the benefit the land owners who are not the owners of whatever is on the land will derive from the project. Professor Ogunjuyigbe answered this question by reminding the participants that records of whatever is

on the land will be taken, affected persons will be identified and whatever is due to each of the affected persons will be calculated and recorded in the RAP.

Finally, the team expressed its appreciation to Kabiyesi and to members of the Ejio community and other settlements along the Transmission Line for honouring our invitation and for expressing their readiness to cooperate with consultants when they are in the community.

Closing: The meeting ended with closing prayer at 05.45pm, Nigerian time.

Minutes of the Consultation with Baale, Community Representatives and Stakeholders in Ogijo (Likosi) Community on 16th December, 2017

1. Opening

The meeting started with opening prayer from Chief Lasisi Fatoba Olugbenga, Baale of Kogberegbe Community at 4.15pm. At the meeting were the Chairman of Sagamu West LCDA, leaders of various communities along Likosi-Ikorodu/Sagamu route, Youth leader and CDC Chairman and a sizeable number of members of affected communities.

2. In Attendance (see the List Attached above)

3. Introduction

The team members including those from TCN, SEEMS and representatives of Ogun State Government were introduced. The Secretary of Sagamu West LCDA, who acted as the Master of Ceremony introduced the Local Government Officials, Baale of affected communities and the other key stakeholders in attendance.

Thereafter, the Project Manager gave the project overview and highlighted the benefits of the projects to the communities around the area and the companies operating in the area. The Project Manager elaborated on how important Ogijo (Likosi) is to the project. He informed the participants that consultants from SEEMS will be in the area as from Monday 18th December, 2017 to conduct ESIA and RAP which will start early next year. He also used the occasion to introduce SEEMS, the firm that will carry out the assignment to the community. The Project Coordinator also made some remarks. She appreciated the participants for the warm reception and admonished them to give necessary support to all those that will be involved in the execution of the project. She also informed the participants that the consultants will be on ground as from Monday 8th, 2017 for consultation and come back in January 8, 2018 for RAP.

One of the Ogun State Government representatives conveyed the greetings of His Excellency, Governor Ibikunle Amosu to the participants. He highlighted how important the project is to the State Government and for the development of communities around the area. He, therefore solicited for the cooperation of all communities along the routes and affected communities.

The Chairman, Sagamu West LCDA in his welcome address expressed the appreciation of the Local Government to the State and Federal Governments for siting the project to their area. He also highlighted some of the benefits the project will bring to all communities around the area and therefore indicated the readiness of the Local Government to fully support the project. He gave an assurance that none of the affected communities will do anything to thwart the effort of government to develop the area by considering the area for the project. He however used the occasion to request for the assistance of governments in providing stable electricity and also to help fix the dilapidated roads within the LCDA most especially the main road that connects the LCDA to the major highway.

4. Project Plan

The relevance of the project to the affected communities, especially with the presence of so many companies that will need electricity was elaborated. He said apart from the companies, people living in the area, especially the artisans will benefit a lot from the project when fully operational. He however said there can be no development without some impact (both positive and negative). Therefore the essence of this stakeholder engagement is to inform the participants about the various activities that will soon commence in the area and explain how negative impacts as a result of the project will be mitigated. He informed the participants that

SEEMS consultants will be in the area as from Monday December 8th, 2017 for ESIA. The ESIA that will start on Monday will involve consultations with some key stakeholders along the routes, conduct study on the existing conditions in the project area and assess the potential impacts and associated impacts of the project. He also informed them that as from January 2018, RAP team will also be around to conduct census of people and properties of the affected persons along the Transmission Lines. He told them that during the exercise, some youths from communities along the Transmission Line will temporarily be engaged as labour to assist those that will be conducting the ESIA and RAP. To allay the fears of some properties owners in the area, the participants were informed that the Chairman of the LCDA will always be consulted each time the consultants are in the area for the project.

5. Reactions and Comments

Reacting to the question from Mrs Ajeh Gloria who wished to know if there is any opportunity for an independent Estate Surveyor to participate in the exercise, the team spokesperson said SEEMS Nigeria Limited which is a qualified firm that will execute the project will only work within the scope as provided by the project proponent. Fortunately, the firm has registered Estate Surveyor among the team that will conduct the RAP. So the question of independent Estate Surveyor may not arise. However, the consultants said any land owners who is interested in seeking for the assistance of independent Estate Surveyor can go ahead, but this is not known to the SEEMS and TCN.

One participants requested to know whether the affected persons will be allowed to ask questions when the exercise is ongoing regarding the boundary of the project and some other issues. To this question, our response was in affirmative. The properties owners are free to make enquiry and ask questions that are relevant to the project. However, the participants were informed that there are some questions that the Consultants may not be able to answer. Such question(s) will be referred to the project proponent. For instance, the consultants will not answer questions pertaining to ‘when compensation will be paid and how it will be paid’. But an assurance was given that all affected properties owners will be duly accounted for and the costing of their properties will be done by qualified Surveyor. This will be part of what will be in RAP report that will be submitted TCN.

Comrade Kehinde Segun and some members of the affected communities raised some issues pertaining to some exiting projects in the locality. Addressing this issue, the Project Manager advised them that in case of other time and to avoid unnecessary conflict, the community should endeavour to make enquiry about the company involved, type of project and seek for other necessary information.

The issue of location name was raised by Comrade Femi. He said the location name must be clearly specified to avoid confusion and crisis. He said three communities are claiming the ownership of the location where the substation will be sited – Dejuwogbo, Alado and Mosu communities. Mr Anjorin said at a particular time Alado was used as the name of the site. He therefore suggested that the name of community with larger portion in the affected site should be used. But this was opposed by some members of the affected communities. Chief Lasisi Fatoba also suggested that the place should be called Jagba since Sagamu area is known as Jagba. This was vehemently opposed by the participants. The Project Coordinator therefore suggested that the three concerned communities (Dejuwogbo, Alado and Mosu) should meet to resolve the issue. However, up till when the matter is resolved, the location will be known as Likosi.

Both Alhaji Sani and Chief Lasis Fatoba expressed the appreciation of the people of the area to government for bringing the project to their vicinity and promised to fully support the project. On behalf of the affected communities, Chief Lasis thanked the team for coming to clear some burning issues, provide necessary information and for carrying them along. Finally, the team thanked the participants for their patients, understanding and for expressing their readiness to support the project.

6. Closing Remark

The closing remark was given by Secretary, Sagamu West CDA and the meeting came to an end at 11.35 am with a closing prayer.

Minutes of the Consultation with Baale, Community Representatives and Stakeholders in Ofada Mokolojki LCDA on 16th December, 2017

1. Opening

The meeting started with opening prayer at 3.15pm. At the meeting were the Ofada/Mokoloki LCDA, the Baale and leaders of various communities along Likosi-Redeem/Sagamu route and some members of the LCDA in attendance.

2. In Attendance (see the Attached List above)

3. Introduction

The Chairpersons and all the key stakeholders in attendance were introduced. Thereafter, the visitors including those from TCN, SEEMS and representatives of Ogun State Government were introduced.

The Project Manager gave the project overview and specifically described the route and areas affected within the jurisdiction of the LCD. He solicited for the support of the LCDA for the project and the cooperation of members of affected communities for the SEEMS, the firm that will work on the MFM/Ofada axis of the project. He informed the participants that the consultants will be on ground as from Monday December 18, 2017 to conduct ESIA and will come back later in January 8, 2018 for RAP. Mrs Sako, the Project Coordinator in her remarks, highlighted the importance of the exercise to the community. She admonished the participants to give necessary support to all those that will be involved in the execution of the project.

The appreciation of Ogun State Government was conveyed to the people of the area for their support for government activities and programmes. He highlighted the relevance of the project to the State and for the development of communities around the area. He therefore solicited for the cooperation of the LCDA and all the affected communities for the project.

4. Project Plan

The relevance of the project was explained to the affected communities in the area especially with the presence of so many companies that will need electricity. He informed the participants that SEEMS consultants will as from Monday December 8th, 2017 commence ESIA which is one of the major aspects of the projects. The ESIA that will start on Monday will involve consultations with some key stakeholders along the routes, conduct study on the existing conditions in the project area and assess the potential impacts and associated impacts of the project. He also informed them that as from January 8, 2018, RAP team will visit the area to conduct census of people and properties that will be affected by the Transmission Lines. To allay the fears of some properties owners in the area, the team promised that the Chairman of the LCDA will always be consulted each time the consultants are in the area for the project.

5. Reactions and Comments

Virtually all the Baale and members of the various communities in attendance expressed their readiness to support the project by wish to be adequately compensated for any loss properties. Responding to the issues raised, the participants were promised that all individuals that may likely be affected by the Transmission Line will be accounted for and duly compensated.

The Chairman, Ofada/Mokoloki LCDA, Honourable Balogun in her remarks expressed the appreciation of the Local Government to the State and Federal Governments for counting the LCDA worthy and for the Transmission Line. She also highlighted some of the benefits the project will bring to the communities around the area and therefore indicated the readiness of

the LCDA to give full support to the firm that handle the project. She allayed the fears of the people of the area by reiterating the readiness of government to adequately compensate those that will be affected by the project but warn the inhabitants not to put up any new structure along the RoW. She also used the occasion to solicit for government assistance in fixing the main road that pass through the LCDA and ensure adequate supply of electricity to the area. The Kabiyesi of Abisodun, one of the affected communities appreciated the team for coming and for carrying them along. He prayed that all will be well.

6. Closing Remark

The closing remark was given by Dr Abiodun Sorunke and the closing prayer was said by Mr Olaniyi Saheed. The meeting came to an end at 5.15 pm with a closing prayer by Mr Olaniyi Saheed.

MINUTES OF PROGRESS MEETING FOR LAGOS/OGUN STATES TRANSMISSION LINE AND SUBSTATIONS PROJECTS HELD ON 26TH OCTOBER, 2017

Venue: Ogun State Government Secretariat, Room 138, Block C, Oke-Mosan, Abeokuta

1. Attendance: Attached

2. Opening:

The Project Manager was unavoidably absent. In his absence, the meeting was coordinated by Consultant to Ogun State Government on Power and Energy who welcomed members to the meeting and prayed for a fruitful deliberation.

The meeting commenced at about 11.14 am with a short opening prayer from Consultant to Ogun State Government on Power and Energy. This was followed with the introduction of members. Thereafter, the minutes of last meeting held on 29th September, 2017 was presented by LOT 1 representative. Motion for adoption of the minutes was moved by Mr Fagbemi and seconded by Engineer Balogun.

3. Matters Arising

Before the adoption of the minutes, a number of amendments were made; among these are the following:

- i. The attention of the meeting was drawn to a motion adopted at the last meeting where it was decided that names of members that move motion for adoption of minutes of any of the subsequent meetings should be mentioned.
- ii. It was noted that the section on ‘matters arising’ was missing from the minutes
- iii. On page 2, paragraphs 2 of the minutes, corrections were made on issue pertaining to Ejio Substation. The Environmental Coordinator reported that she had been mandated to inform those concerned about this matter that Ejio Substation will now be handled by LOT3 simply because substantial grounds had been covered by the team.
- iv. The statement on page 3, paragraph 2, was corrected to indicate that ‘all letters that should have been forwarded to Ogun State Government had been written and sent as appropriate’.

The Coordinator thereafter requested each of the LOTs to give the updates on their activities starting with LOT1.

4. Consultants’ update

LOT1 Update

Corrections on the Line Route Survey have been concluded and physical assessment had been carried out by TCN, Ogun State Representative and the consultant. The inspection was carried out on the 25th of October, 2017. Necessary corrections had been effected. Some of the hotspots discovered were visited.

Based on the visitation, it was recommended that the line route should align with the same corridor with EEMS (LOT3). On the line coming from Olorunsogo Power Plant to Ejio Sub-Station, two hotspots were discovered; these are Oil Palm Plantation and a University that had already been surveyed. However, it was reported that necessary efforts will be made to

meet with the Baale of the concerned community. Also, it was suggested that the clearance of 45m should be maintained and should not be reduced.

It was recommended that the angle on the line coming from Abeokuta Substation at Kobape to New Abeokuta should be removed and the steep along the line should be avoided.

The meeting solicited for the support of Ogun State Government to help identify the owners of those hotspots for further dialoging. And that all the issues pertaining to this line route should be taken together to resolve them at once.

LOT2 Update

As indicated in the outlook of LOT2 for the month of October, the map of Redeemed and MFM Substations had been submitted. Also, the major work on profiling and line route survey had been completed; the map of the line route was presented at the meeting. The meeting was informed that letter of rejection had been received from OPIC for approval of JICA line. The map presented showed the alternative route being proposed by LOT2 for OPIC approval. The request has been submitted to OPIC office while acknowledgement copy was given to OPIC representative for the follow-up.

The alternative route was proposed by LOT2 for Likosi – Redeem Transmission Line due to the future development plan of Redemption Camp, however, the meeting adopted the option. The meeting was informed that though the problem with Redeem axis had been resolved, but there are still some unresolved problems in Likosi area of the project. Ogun State government is therefore being called upon to intervene to avoid unnecessary disruption and delay in project execution.

LOT3 Update

As indicated in the outlook of LOT3 for October, 2017, the team had already submitted the line route. However, there are still some issues with the substation line route. The team has not been able to submit the substation line route draft report as proposed because the coordinates for Ejio substation has not been supplied. The team has tentatively fixed the training of participants for early December. Though the training work plan had been prepared but is yet to be submitted.

5. General Discussion

The Environmental coordinator would wish to know the latest about the inception reports; whether final inception reports had been submitted by the three LOTs. The meeting was informed that all necessary corrections have been effected but not submitted. It was mentioned that the basic for the delay in getting the final inception submitted and approved was due to lack of uniformity in the style of writing of the three groups. JICA representatives at the meeting observed that each of the LOTs used different format for their inception report; they said the format should be the same since the three groups are working on one project. The meeting therefore agreed that the same template should be adopted for the subsequent reports pertaining to the project.

Also, there were a lot of deliberations on which format to adopt for the ESIA report – whether the structure should align with the Ministry of Environment or to adopt the World Bank format. The consensus was that the same format should be used by the three groups. The expectation therefore was that the three groups should come up with one specific format that will be used for the report.

The meeting also deliberated on whether the project should be for ‘Wet’ and ‘Dry’ seasons. But it was reported that the Federal Ministry of Environment gave approval for one season. The Ministry will be satisfied with this one season provided reference can be made to previously approved EIA report in the area.

6. Outlook for November

LOT1

The outlook for LOT1 for November includes: Make necessary corrections on the adopted optional line and to resolve all issues pertaining to the names and other matter on the hotspots. It is expected that the preliminary line route map will be submitted and line route report will equally be submitted. The team hopes to commence ESIA report subject to approval of preliminary report.

LOT2

For LOT2, the outlook for November will include: Submission of preliminary line report, ESIA work plan and first training work plan. The stakeholders’ engagement plan will also be submitted and the affected community will be identified.

LOT3

For LOT3, the outlook for next month include: Submission of line route after the issue with LOT1 might have been resolved. The team hopes to submit prepared work plan, plan for necessary training and conclude plan on ESIA data collection. The team also plans to embark on second round of community engagement.

7. AOB

It was proposed that the November meeting should be the last for the year. This was extensively deliberated upon and it was supported by most of the members. However, it was also suggested that necessary arrangement should be made for the December meeting that may not likely hold at the next meeting.

8. Closing and closing remarks

Motion for adjournment was moved by Mrs Nwachukwu, TCN representative for Lot 1 and seconded by Engineer Balogun, Government Official from Ministry of Rural Development. The meeting came to a close around 1.15pm. While giving closing remarks, the Coordinator expressed his appreciation to everybody present and thanked them for their contributions to issues. The date of next meeting was fixed for 30th November, 2017.

Signed

For TCN

For JICA

For Ogun State Rep

For LOT 1

For LOT 2

For LOT 3

Minutes of Meeting

Project	Lagos and Ogun states transmission lines and associated substation project
Date	March 07 2018, 11:00-12:00
Venue	Head quarter of NCF (Nigeria Conservation Foundation)
Participants	NCF TCN ESIA/RAP consultants (Lot 1 – 3) JICA study team See attendance sheet.
Agenda	ESIA study for the project
Discussion item	
<p>After explanation of the overall of proposed transmission line project by Mr. Ajibade of TCN, followings have been discussed.</p> <ul style="list-style-type: none"> ▪ NCF is currently working on IWC (International Water bird Census), which is organized by Wetlands International, to monitor the migratory birds in Badagry area. IWC was also conducted in December 2017- January 2018 at Badagry area. The IWC report in 2017 is available and can be shared with the team. ▪ Some of the bird species listed as migratory bird is not migratory species, therefore, further review may be necessary. It is agreed that TCN will share the draft ESIA report to NCF to provide their feedback for the potential impact on ecosystem from the proposed project. ▪ There is no fact that the presence of transmission line causes bird strike around the project area. However, since no bird strike survey has been conducted, NCF has been planning to carry out such a survey to understand actual situation of bird strike. ▪ Migration route is not main concern for NCF since bird can fly over transmission lines; however NCF concerns place to stay in winter. ▪ December is a good timing for bird survey since many species of bird visit the area since the migratory birds fly from outside of Nigeria, e.g. Europe from December to February in general (the biodiversity survey in this ESIA study was conducted in December 2017). ▪ NCF has been working on several projects for local community to enhance their way of livelihood in sustainable manner. For example, NCF is educating local people to find alternative livelihood resource such as chicken farming, instead of hunting. ▪ NCF accommodates about 90 staffs and there are several project offices throughout Nigeria. The staff of NCF works as project officer for the community support project. ▪ NCF shows their interest for the collaboration of TCN's project if there is any opportunity. 	

(3) Meeting minutes, Register of Signature and Photo
in Lot 3

CHAPTER FOUR

4.0 STAKEHOLDER CONSULTATIONS

This chapter outlines the public information and consultation process that has been designed and implemented in order to facilitate the informed participation of the project affected persons (PAPs), communities and other stakeholders affected by or with interest in the project. As such, consultation objectives, activities and outcomes are reported.

4.1 CONSULTATION FRAMEWORK

4.1.1 General Objectives

General stakeholder engagement objectives of this study were to:

- Inform stakeholders on the proposed infrastructures and activities and seek their informed opinion about the socio-environmental risks and opportunities potentially associated with the project as well as take the measures and actions in order to manage the anticipated impacts;
- Obtain feedback from stakeholders on issues of concern and expectations in order to optimize the project;
- Generate a social and institutional dialogue in order to assess and strengthen the project's social acceptability;
- Help to consolidate, through the ESIA and RAP process, the efforts made by the TCN in order to establish lasting relationships with affected communities and other stakeholders.

4.1.2 Target Stakeholder Groups

Target stakeholder groups for the stakeholder engagement process include:

- Concerned agencies and organisations at State and National levels;
- State-level (Ogun and Lagos) agencies;
- LGA-level agencies
- Customary authorities in communities affected by the line; -Obas, Ba'ales and Village Heads crossed by the line route.
- Industrial and commercial actors affected by the line, including relevant TCN departments, and JICA.
- Security agencies, national civil security and defence corps, department of security service, and the Nigerian Police

4.1.3 Stakeholder Information and Consultation Stages

Three stakeholder information and consultation rounds were planned, and two has been implemented through the development of the line route survey, the ESIA/ESMP study and RAP of this project. They were planned according to key stages, or decision moments, throughout the study where the informed participation of stakeholders were likely to make the most significant contribution to the on-going analysis.

These included the scoping stage (1st stage), the preliminary route assessment and the documentation of the affected communities and displaced households stage (2nd stage). The third stage of consultations is scheduled for the disclosure of the Final Line Route, ESIA, ESMP and RAP preliminary results (3rd stage).

Table 4.1 outlines the studies' stakeholder engagement process and presents, for each consultation stage, the specific engagement objectives, target groups and implementation periods.

TABLE 4.1 STAKEHOLDER CONSULTATION IMPLEMENTATION

STAGE	OBJECTIVES	TARGET GROUPS	IMPLEMENTATION PERIOD
STAGE 1: Environmental and Social Scoping	<ul style="list-style-type: none"> Present the project and the ESIA process to key authorities; Identify key issues, concerns and expectations related to the project and study area; Complete the stakeholders' list and validate the general approach for consultations. 	<ul style="list-style-type: none"> Transmission Company of Nigeria (TCN) Concerned ministries State and LGA Administration Customary Chief's of areas affected by the line 	May/Jun 2017
STAGE 2: Line Route Study	<ul style="list-style-type: none"> Involve key stakeholders in the analysis of the « hot spots » identified along with the provisional line route. Inform affected communities and involve them in environmental and social optimization of the line route; Identify the concerns and expectations of affected communities, displaced households and women; Inform affected households of their rights and options for resettlement. 	<ul style="list-style-type: none"> Transmission Company of Nigeria (TCN) Concerned ministries Local authorities State-level and LGA-level authorities and technical services. Affected people and their leaders. Women representatives. Customary chiefs. 	Oct./Nov. 2017
STAGE 3: Disclosure of Preliminary Results (ESIA, ESMP and RAP)	<ul style="list-style-type: none"> Present, validate and enhance preliminary ESIA and RAP results. Ensure compliance of the proposed measures with the requirements of regulatory authorities; Evaluate the social acceptability of the project and its proposed measures. 	<ul style="list-style-type: none"> Transmission Company of Nigeria (TCN) Concerned ministries at national and state levels. Local authorities and community leaders from affected LGAs. NGOs. 	Feb. 2018

4.2 FIRST STAGE CONSULTATIONS

The first consultation stage took the combined format of individual semi-structured interviews with community members and customary chiefs as well as group meetings with institutional stakeholders (organisations at national, state and LGA level). This approach has proved to be useful to better define the scope and framework of the RAP study.

The objectives of these meetings are as follows;

- Present the project and the ESIA process to the communities and relevant agencies;
- Identify key issues, concerns and expectations of the communities and agencies related to the project and study area;
- Identify current practices and requirements of each agency related to the project;
- Complete the stakeholders' list and validate the general approach for consultations;
- Identify relevant information sources and collect available data and reports.

4.2.1 Activities Performed in Ogun State

The activities carried out as part of the first-stage stakeholders’ engagement in Ogun State are:

- Meeting between TCN top management headed by the MD/CEO and the Governor of Ogun State and other Senior Government Officials at Government House Abeokuta.
- Meetings at State level in Abeokuta with relevant State Ministries, Agencies and affected LGAs in Ogun States.
- Meetings at community level, held in each community within the project area in Ogun States.

Table 4.2 show list of the stakeholders met in Ogun State during the first stage of consultations.

TABLE 4.2 OGUN STATE STAKEHOLDER GROUPS CONSULTED

STAKEHOLDER GROUP	TYPE OF STAKEHOLDER	LOCATION OF MEETING	DATE
Ejio (Arigbajo) Communities	PAPs/ Customary Chiefs	Palace of the Kabiyesi of Ejio	25-03-2017
Korogboji Community, Agbara	PAPs/ Customary Chiefs	Baale of Korogboji’s Palace	26-03-2017
Ajgunle(New Agbara) Communities	PAPs/ Customary Chiefs	Baale of Ajgunle’s Palace	25-03-2017
Ogun State Bureau of Lands	Institutional	Dept of Energy Office, Ogun State	11-05-2017
Ogun State Ministry of Rural Development	Institutional	Dept of Energy Office, Ogun State Secretariat	11-05-2017
Ogun State Ministry of Communication, Development and Cooperation	Institutional	Dept of Energy Office, Ogun State Secretariat	11-05-2017
Ogun State Bureau Of Electrical	Institutional	Dept of Energy Office, Ogun State	11-05-2017
Ogun State Ministry Of Housing	Institutional	Dept of Energy Office, Ogun State	11-05-2017
Ogun Governor’s Office	Institutional	Dept of Energy Office, Ogun State	11-05-2017
Transmission Company of Nigeria	Promoter	Dept of Energy Office, Ogun State	11-05-2017



Plate 4.1 Scoping Meeting with Ogun State



Plate 4.2 Scoping Meeting with Ejio Community

4.2.2 Activities Performed in Lagos State

The activities carried out as part of the first-stage stakeholders’ engagement are:

- Meeting between TCN top management headed by the MD/CEO and the representative of the Governor of Lagos State in Abuja.
- Meetings at State level in Ikeja with relevant Federal and State Ministries, Agencies and affected LGAs
- Meetings at community level, held in each community within the project area in Lagos State.

Table 4.3 show lists the stakeholders met during the first consultation stage.

TABLE 4.3 LAGOS STATE STAKEHOLDER GROUPS CONSULTED

STAKEHOLDER GROUP	ROLE OF STAKEHOLDER	LOCATION OF MEETING	DATE
Yafin Community, Badagry	Beneficiary	Baale's Palace	26/03/2017
Badagry LGA	Local Government administration	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
NBET	Electricity trading (link between generators, transmitter and distribution)	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
NSCDC	security safeguard of national infrastructures	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Office of the Surveyor General	Issues land permit	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Federal Road Safety Corp	Safety of road transportation system	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Ministry of Water Front Infrastructure	regulates developments in water fronts in Lagos State	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
LASIMRA	regulates infrastructural developments in Lagos State	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Lagos State Ministry of Transport	Owens Lagos state government constructed roads	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Ministry of Physical Planning and Urban Development	coordinates urban development	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Lagos State Ministry of Environment	protection of Lagos environment	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
JICA	Financier of the project through a loan	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Transmission Company of Nigeria	owner of the project	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
LASEPA	regulatory agency for environment in Lagos State	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Tripod Limited	NGO	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Ikeja Electric Distribution Company	electricity distribution on Lagos mainland	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Nigerian Inland Waterways Agency	controls water transport	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Nigerian Conservation Foundation	NGO	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Lagos State Electricity Board	Provides electricity infrastructure in rural Lagos	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
NEMSA	Electricity measurement standard agency	Primal Hotel Hall, Ikeja, Lagos	22-06-2017

STAKEHOLDER GROUP	ROLE OF STAKEHOLDER	LOCATION OF MEETING	DATE
Eko Electricity Distribution	electricity distribution on Lagos Island	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Lands Bureau	Administration of land in LAgos	Primal Hotel Hall, Ikeja, Lagos	22-06-2017
Department of State Services	National security	Primal Hotel Hall, Ikeja, Lagos	22-06-2017



Plate 4.3 Scoping Meeting in Lagos State

4.2.3 Outcomes and Results Obtained

The following results were achieved from the consultations:

- The communities understood the objectives and requirements of the project and pledged support and cooperation;
- The relevant agencies are aware of the project and the ESIA process (team, objectives and schedules);
- The requirements of Ogun State and Lagos State Laws and Regulations relevant to the project were highlighted by the agencies and understood by TCN and its consultants;
- The main stakeholders' concerns and expectations were documented and have been considered for inclusion in the scope of the studies;
- A preliminary list of stakeholders was completed and the orientations of the Stakeholder Engagement Framework was enhanced;
- The Ogun State Governor established a committee to provide support for the project, while Lagos State Governor provided a high ranking cabinet member (Commissioner for Energy) to coordinate LAgos State support for the project.

Table 4.4 provides a summary of the main comments and recommendations made by stakeholders in Ogun State on different social and environmental issues of concern to them with respect to the project. Responses provided on the spot, where applicable were also provided.

TABLE 4.4 COMMENTS BY STAKEHOLDERS IN OGUN STATE

TOPIC	CONCERNS, COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS THAT ADDRESS CONCERNS
Location of Proposed Sites	Some sites are under acquisition while others are free. The ones that are free, Government will acquire for the project in the interest of the public but the project will be responsible for the processing charges.	OGSG/ Bureau of Lands and Survey	The lands needed will be compiled and sent to OGSG
	The Governor mentioned that need to raise the lines where crossing rail lines eg. Lagos – Ewekoro (Lafarge Cement) rail line at Apomu village	Bureau of Lands and Survey	This shall be included in the EPC contract
Project Components	Requested additional substation as follows In Ijebu Area, which will be in Obere to feed Ogun East. Aiyetoro to feed the communities along Benin Border. Idi-Iroko, Waasimi axis. The State Government will provide land and fast track approval of the substation sites and ROW acquisition, while TCN will pay for the processing only.	Department Power/Energy, Governor’s Office	TCN explained that there will be no need for building substations as the proposed substations will be sufficient for the areas mentioned. All that is needed is to invest in distribution infrastructure
Substations Sites	Ejio – Under Government acquisition. TCN needs to apply for de-acquire and re-acquire	Bureau for Lands and Survey	Application along with supporting documents will be prepared and submitted
Line corridor	Ajegunle SS – Free, Government will acquire on behalf of TCN and issue C of O	Bureau for Lands	
	Ejio – Ajegunle – Within Government acquisition and some are free Ajegunle- Badagry – Partly free and within Government acquisition	Bureau for Lands and Survey	

Table 4.5 provides a summary of the main comments and recommendations made by stakeholders in Lagos State on different social and environmental issues of concern to them with respect to the project. Responses to these inputs from stakeholders are also provided, where applicable.

TABLE 4.5 COMMENTS BY STAKEHOLDERS IN LAGOS STATE

TOPIC	CONCERNS, COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS TO ADDRESS CONCERNS
Security	Give warning signals where challenges from host communities may arise, provide real time security	DSS	Schedule of field activities will be shared with security agencies
	Where security issues occur, there should be a formal request to the Commandant General	NSCDC	

TOPIC	CONCERNS, COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS TO ADDRESS CONCERNS
	requesting for man power/ motorised patrols and aerial surveillance. Collaboration with other security agencies		
Compensation/ RAP	Who is responsible for compensation	Lands Bureau	TCN is responsible for payment
Lines Crossing Water Ways	Seek for permission before it crosses any major water ways and obtain permit. Any line of construction between 100m of the shore line will need permit	NIWA	There is no Section of the line that crosses navigable or major waterway
Survey	Is it the office of the Surveyor General that will do the survey? Provide preliminary line route to see how it will affect the development in that area. What informed the choice of Yafin community as location for substation? There is plan for a deep sea port in Badagry area. Supply maps to the Surveyor General's office, to check against other plans.	Office of the Surveyor General	TCN has hired consultants to do the line survey, ESIA and RAP. Surveyor General will be consulted
Environment	Consult Lagos State Environment Protection Amendment Law 2017 Asses Alternative Routes? Ensure safety of workers and community You need a forest permit from LASPARK before any tree can be cut. Do not permit use of herbicide protect birds and biodiversity areas Waste Management issue	LASEPA	These will be included in the scope of the studies. Requirement for forest permit will be included in the ESMP
	Biodiversity Management should be developed and included in the ESMP. Stick to faithful implementation of the report	NCF	These will be included in the scope of the studies
Traffic	How do we handle traffic generated from movement of equipment during the construction phase	Ministry of Transport and FRSC	Traffic study will be carried out at major road crossings
Line route/ ESIA	Would like to know the scope of work, duration of the project and advised to consult Ministry of Local Government Community Affairs	LSEB	Scope of the project was further clarified
Cultural heritage	Respect Historical Heritage sites. Local Government is the coordinator for CDC's	Badagry LGA	Physical cultural properties including heritage sites is in the scope of the ESIA (see physical cultural resources management plan).

TOPIC	CONCERNS, COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS TO ADDRESS CONCERNS
			Physical cultural resources was also one of the criteria for line route.
Line route	ROW in that area has been given to NIPP so if additional ROW is needed, TCN should check with the Ministry to see if it can be accommodated within the gazetted ROW Respect physical planning regulations 2005 with emphases on setbacks, substations	Ministry of Physical Planning	The NIPP project is not in the same area. The line covered by this project is from Ajegunle to Yafin Village. Setback distance by NERC is 15m and is respected by this project
Encroachment	How do we intend to stop construction under ROW/ transmission line	IKEDC	Periodic monitoring and involvement of NSCDC
Support for the project	Will like to collaborate with TCN/Consultants to ensure hitch free process	EKEDC	EKEDC is a critical partner in the project
Support for the project	Want to be part of the project from commencement to decommissioning	NEMSA	NEMSA has been involved in the project along with other key stakeholders

4.3 SECOND STAGES OF CONSULTATION

The second stage of stakeholder information and consultation to present the preliminary line route, as well as methodology and approach for ESIA and RAP study. At the same obtain feedback to refine the approach and the methodology and include concerns expressed in the study.

4.3.1 Activities Performed

The activities carried out as part of the second stakeholder engagement stage are:

- Meetings in Abuja, Abeokuta and in the communities with relevant ministries and agencies.
- Meetings with PAPs in each community affected by the line route
- Field trip to show to stakeholders where the line will pass.
- Printed and digital line route map as well as images illustrating examples of the type of proposed infrastructure (pylons and lines) were also exhibited. A project background information document, in a poster form was produced and distributed by the consultant to the authorities and representatives prior to meetings for public advertising.
- PAPs were invited to attend the village level meetings with the Village Chief or District Head in their communities. The meetings included women (17%) as well as youths in each village (see attendance register in Appendix).

TABLE 4.6 STAKEHOLDER GROUPS MET DURING SECOND STAGE CONSULTATIONS

Stakeholder Group	Type of Stakeholder	Location of Meeting	Date
Transmission Company of Nigeria	Promoter	TCN Office, Abuja	31-08-17
Field Visit with TCN and Relevant Agencies in Lagos and Ogun States	Institutional	Various Hotspots along the proposed line route	05-09-17 & 06-09-17
Affected Communities	Community leaders and PAPs	Apomu	19-11-17
		Leshi	20-11-17
		Joga Owode	
		Sowole	
		Oke Oji	
		Atan Iju Ilogbo	
		Alapako	21-11-17
		Coker Igbogun	
		Gbeko	
		Idolehin	
		Ijegemo	
		Onilogbo	
		Iberese	
		Abisoje	
		Asokere	26-11-17
		Bandu	
		Adigbon	
		Igbele Ajana	
Ajeginle			
Ejio	01-12-17		
Erekiti	02-12-17		
Tohon	08-12-17		
Yafin			

NOTE: The communities listed were the ones known to have been affected by the project at that time. Full list of communities affected, as identified during the field survey is Appendix



Plate 4.4 Presentation of the Line Route to Baale of Ajegunle, Ado Odo/Ota LGA



Plate 4.5 Presentation of the Line Route to Institutional Stakeholders in Abeokuta

4.3.2 Outcomes and Results Obtained

Issues raised by stakeholders during second stage consultations are in Table 4.7

TABLE 4.7 COMMENTS BY STAKEHOLDERS DURING SECOND STAGE CONSULTATIONS

SECTIONS OF THE LINE	COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS THAT ADDRESSES COMMENTS
Ejio-Arighbajo-Apomu axis	Option C: consider running parallel to the Lagos-Ibadan Expressway on the left-	TCN	This was not possible, because of the need to avoid a shrine

SECTIONS OF THE LINE	COMMENTS AND RECOMMENDATIONS	STAKEHOLDERS THAT MADE THE COMMENT / RECOMMENDATION	ACTIONS THAT ADDRESSES COMMENTS
	hand side of the road (Northwards) before going left.		(6.848790°N, 3.201160°E) in Arigbajo Forest as well as Mobile Petrol Station (6.854169°N, 3.191616°E) along the road
	OPTION B: Try to avoid the structures around Lat 6.835046, Long 3.138859.	TCN	The line route has been amended to avoid the structures indicated
	Option B: Try to avoid a ware house around Lat 6.612138 and Long 3.013081	TCN	The warehouse has been avoided
	Option C: Try to reduce the number of angle greater than 15°	TCN	The multi-criteria modelling used in analyses of route alternatives took into account the number of angle points.
330kV Line Crossing Lagos-Abeokuta Expressway at Apomu Village	Take the line to avoid Mobil filling station at Apomu village, to minimise compensation costs.	TCN	The Mobile Petrol station has been avoided completely.
330kV line at Igbogun-Olaogun Village	Option B: Realign the line to avoid the police station opposite Obasanjo's House Also avoid the telecommunication mast Shift, with at least 10m clearance from the corridor	Ogun State Ministry of Environment	The final line route avoided the Police Stations well as all telecommunication towers along the route.
132kV line at OPIC Estate Agbara Industrial Estate	Shift the Line to avoid palm oil mills and houses as much as possible.	Ogun State Lands Bureau/Ministry of Environment	All large palm plantations along the route including those in Aiyeye, Igbele, Agbara, etc has been avoided
Yafin Community Jetty	Option B: passing by the shoreline, but shift the line, such that the corridor is least 10m from nearest residence and completely avoiding crossing over the jetty at Yafin Village	Lands Bureau and LASIMRA	The center line is more than 50m from the Yafin Jetty against 15m setback recommended by NERC.
General	Optimise, and do a cost benefit analysis to ascertain the best line route	MPP & UD	The three-line route alternatives subjected to multi-criteria analyses involving, economic, social and environmental issues
General Comments by Community leaders	Compensation should be paid directly to PAPs and not through any third party. PAPs request that they be paid in cash instead of building houses for them. They argue that they want to decide the new location by themselves and control the cost and quality to avoid trust issues	Communities	Although the OP 4.12 discourages cash for land, the Land Use Act allows it. TCN also prefer cash compensation as a policy. Hence, cash payment will be adopted to respect request of the affected people.
Yafin Village	The corridor crossed two shrines, which cannot be moved and also proposed site for Baale's Palace. Need to avoid them	Baale of Yafin	The line has been re-aligned and the sacred sites were avoided
Tohun Village	The corridor crossed the middle of the small community of Tohun	Baale of Tohun	The line was adjusted, to pass at the Southern side of the community, thereby minimising houses affected
Igbele Village	The corridor affects palm oil factory and its plantations, which should be avoided considering people driving livelihood from the factory as workers	Community members	The line was adjusted to avoid the factory and its palm plantations.

4.4 OUTCOME OF CONSULTATIONS WITH NGO

The Nigerian Conservation Foundation (NCF) is an NGO dedicated to nature conservation and sustainable development in Nigeria, established in 1980 and was registered in 1982 as a Charitable Trust under the Land (Perpetual Succession) Act of 1961 - a policy that was replaced by the Company and Allied Matters Act of 1990.

NCF was invited to participate in the scoping meeting held in Lagos on 22nd June 2017. A meeting of stakeholders also took place on March 07 2018 with the participation of TCN and JICA, where the results of ESIA and RAP was discussed.

After presentation of the project and results achieved the following discussions took place.

- NCF is currently working on IWC (International Water bird Census), which is organized by Wetlands International, to monitor the migratory birds in Badagry area. IWC was also conducted in December 2017- January 2018 at Badagry area. The IWC report in 2017 is available and can be shared with the team.
- Some of the bird species listed as migratory bird is not migratory species, therefore, further review may be necessary. It is agreed that TCN will share the draft ESIA report to NCF to provide their feedback for the potential impact on ecosystem from the proposed project.
- There is no fact that the presence of transmission line causes bird strike around the project area. However, since no bird strike survey has been conducted, NCF has been planning to carry out such a survey to understand actual situation of bird strike.
- Migration route is not main concern for NCF since bird can fly over transmission lines; however NCF concerns place to stay in winter.
- December is a good timing for bird survey since many species of bird visit the area since the migratory birds fly from outside of Nigeria, e.g. Europe from December to February in general (the biodiversity survey in this ESIA study was conducted in December 2017).
- NCF has been working on several projects for local community to enhance their way of livelihood in sustainable manner. For example, NCF is educating local people to find alternative livelihood resource such as chicken farming, instead of hunting.
- NCF accommodates about 90 staffs and there are several project offices throughout Nigeria. The staff of NCF works as project officer for the community support project.
- NCF shows their interest for the collaboration of TCN`'s project if there is any opportunity

As a follow up to the meeting the ESIA report was shared with NCF and the comments received as well as responses generated are in Table 4.8. furthermore, NCF also sent a report of bird survey they conducted in the Mangrove Swamp area around Badagry (See Appendix 3A).

TABLE 4.8 NCF COMMENTS AND RESPONSE

COMMENT FROM NCF MINUTES OF MEETING	Some species listed are not migratory
--	---------------------------------------

<p>RESPONSE</p>	<p>Four (4) species were listed as migratory in the ESIA. These species are;</p> <ul style="list-style-type: none"> • <i>Ardea alba</i>, • <i>Ardea cinerea</i>, • <i>Egreta garzetta</i>, and • <i>Milvus migrans</i> <p>All were either full migrants or partial.</p>	<p>References;</p> <ul style="list-style-type: none"> • Habitat/Ecology section of IUCN RED LIST 2017 version 3 • Ringim, A. S., Magige, F. J. & Jasson, R. M. (2017). ‘A comparative study of species Diversity of Migrant Birds Between Protected and Unprotected Areas of the Hadejia-Nguru Wetlands, Nigeria’ • Checklist of Western Palearctic birds species migrating within Africa 2004
<p>RESPONSE TO NCF REQUEST TO INCOPORATE RESULT OF THEIR STUDY (see Appendix) INTO THE ESIA REPORT</p>		
<p>It is believed that the essence of adding the document ‘2016 coastal flyway counts for Nigeria: A water birds count along the coastal creeks and Estuaries in Badagry and Calabar’ is to possibly incorporate the Avian species inventory of Badagry area into the draft ESIA report.</p> <p>It would not be proper to add inventory of species obtained from a mangrove wetland to the LAGUN report. The Badagry SS where the ROW terminates is a Riparian Swamp.</p>		



Consultation at Iakpa koOke



Consultation at AiogboAkia



Consultation at Ioo



Consultation at Zisu



Consultation at IgboSa



Consultation at Iragbo



Consultation at Zinve



Consultation at IragbonThogli



Consultation at Bandu



Consultation at Shoiulu



Consultation at Eioo



Consultation at Zinsu Ijegemo



Consultation at Egudu Adeshina



Consultation at Ijegemo Isale Odo

Plate 4.6 Community Consultations



Meeting at Oba Ejió's Palace



Meeting with Baale of Kuforuji



Scoping Meeting with Institutional Stakeholders in Lagos



Scoping Meeting with Institutional Stakeholders in Lagos



Scoping meeting with relevant Lagos State Government Agencies



Meeting with relevant National Agencies and NGOs | Lagos



Site Visit to Ejo Substation Site during scoping



At the Palace of Elejio of Ejo Kingdom



Meeting with Ogun State Stakeholders



Meeting with Ogun State Stakeholders



Presentation of line route to Baales in Ado Odo



Presentation of Line Route to Community Leaders in Igbele



After presentation of line route in Atan and Kokoo



Field Mission with TCN and JICA to verify Line route



Field Mission with TCN and Community representative at the Ajegunle substation



At Ikeja West Substation

SOCIO-ECONOMIC/PROPERTY SURVEY FOR LAGOS AND OGUN STATES TRANSMISSION PROJECT

RESPONDENTS CONSENT FORM

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	OBAROMI HABARAJA	Tcn/Arng/c/1	ADESHINA ALBERT ALAIDE BAALÉ		07/02/2018
2	OBAROMI OBARAJA	Tcn/Arng/c/188	ISTOLA IDOKU JAMES		07/02/2018
3	OBAROMI OBARAJA	Tcn/Arng/c/2	FABIYI JOEL CLUSEGUN		07/02/2018
4	OBAROMI OBARAJA	Tcn/Arng/c/11	ADESTINA BABATUNDE KALE	T A	07/02/2018
5	OBAROMI OBARAJA	Tcn/Arng/c/21	ABODUNRIN NATHANIEL YEMI		07/02/2018
6	OBAROMI OBARAJA	Tcn/Arng/c/22	ANWLOTAO ASHIMU ABIDEMI		07/02/2018
7	OBAROMI OBARAJA	Tcn/Arng/c/12	ALUKO FABIYI SEUN		07/02/2018
8	OBAROMI OBARAJA	Tcn/Arng/c/18	FABIYI JAMES OLUKUNLE		07/02/2018
9	OBAROMI OBARAJA	Tcn/Arng/c/3	JAMES JOSEPH OLUKUNLE		07/02/2018
10	OBAROMI OBARAJA	Tcn/Arng/c/20	ABODUNRIN MOHAMED ATANBI		07/02/2018
11	OBAROMI OBARAJA	Tcn/Arng/c/5	OKUNADE JOB OLUKUNLE		07/02/2018
12	OBAROMI OBARAJA	Tcn/Arng/c/6	FABIYI JOEL GIBBERGA		07/02/2018
13	OBAROMI OBARAJA	Tcn/Arng/c/4	OKUNADE KOLAKOLE N		07/02/2018
14	OBAROMI OBARAJA	Tcn/Arng/c/16	FABIYI TOPE ALICE	F.A	07/02/2018
15	OBAROMI OBARAJA	Tcn/Arng/c/10	ABODUNRIN CLEMENT		07/02/2018

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Ajogbo Zebbe	Ten/08/02/AJZ/C/7	Patrick John A	J. Paton	08/02/2018
2	Ajogbo Zebbe	Ten/08/02/AJZ/C/6	John Peter	[Signature]	08/02/2018
3	Ajogbo Zebbe	Ten/08/02/AJZ/C/5	Ajose Kehinde	[Signature]	08/02/2018
4	Ajogbo Zebbe	Ten/08/02/AJZ/C/4	Patrick Olujinton	Admu.	08/02/2018
5	Ajogbo Zebbe	Ten/08/02/AJZ/C/2	Tajudeen Oniyide	T.A. [Signature]	08/02/2018
6	Ajogbo Zebbe	Ten/08/02/AJZ/C/3	Kuton George	[Signature]	08/02/2018
7	Ajogbo Zebbe	Ten/08/02/AJZ/C/1	Theress Patrick	[Signature]	08/02/2018
8	Egun Lele	Ten/08/02/EAL/S/1	Nnamdi Davidson	[Signature]	08/02/2018
9	Ago Ibuso	Ten/08/02	John Ebel	[Signature]	08/02/2018
10	Ago Ibuso	Ten/08/02	Akanbi Hesan	[Signature]	08/02/2018
11	Egun Lele	Ten/08/02/EAL/S/1	Taiwo Raheem	[Signature]	08/02/2018
12	Egun Lele	Ten/08/02/EAL/S/0	Peter Alan.	[Signature]	08/02/2018
13	Ajogunle	Ten/08/02/AJZ/C/1	Adehaye Taiwo	[Signature]	08/02/2018
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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Izebe	Tc/0802/ASZ/C/8	Kuton Timothy		8/2/18
2	—	Tc/0802/ASZ/C/9	Adeleke Peter Elegbode		8/02/18
3	—	Tc/0802/ASZ/C/10	Okereinde Idowu		8/02/18
4	—	Tc/0802/ASZ/C/11	Bolarin Ang		6/02/18
5	—	Tc/0802/ASZ/C/12	Sunday Bukar Samson		8/02/18
6	—	Tc/0802/ASZ/C/13	Joseph Francis		8/02/18
7	—	Tc/0802/ASZ/C/14	Matthew Peter		8/02/18
8	—	Tc/0802/ASZ/C/15	Kuton Alimo		8/2/18
9	Egubule	Tc/0802/ASZ/C/16	Istaka Elegbode		8/02/18
10	Egubule	Tc/0802/ASZ/C/17	Watu Elegbode		8/02/18
11	—	Tc/0802/ASZ/C/18	Akeem Elegbode		8/02/18
12	—	Tc/0802/ASZ/C/19	Ajose Omonunm		8/02/18
13	—	Tc/0802/ASZ/C/20	Mohammedu Fasaki		8/02/18
14	—	Tc/0802/ASZ/C/21	Daiya Fasaki		8/02/18
15	—	Tc/0802/ASZ/C/22	Taludeen Fasaki		8/02/18

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	IDOLOGBO	TCA/IDO/C/1	FOLORUNSO NASIR	[Signature]	07-02-2018
2	IDOLOGBO	TCA/IDO/C/3	ABOLAJI FASAYINA	[Signature]	7-2-2018
3	IDOLOGBO	TCA/IDO/C/2	ALBLE ABIODUN AMOSU	[Signature]	7-2-2018
4	IDOLOGBO	TCA/IDO/C/4	OGUNLANA TAOFEEK	[Signature]	7-2-2018
5	IDOLOGBO	TCA/IDO/C/5	CLEMENT ARINHEM	[Signature]	7-2-2018
6	IDOLOGBO	TCA/IDO/C/6	KAKA NAJEBMI	[Signature]	7-2-2018
7	IDOLOGBO	TCA/IDO/C/7	BAALE TELIAT OSEMI	[Signature]	7-2-2018
8	IDOLOGBO	TCA/IDO/C/8	AJOSE BOLANLE	[Signature]	7-2-2018
9	IDOLOGBO	TCA/IDO/C/9	MUSTAPHA ALIU	[Signature]	7-2-2018
10	IDOLOGBO	TCA/IDO/C/13	ABUBAKIRI ODUNLAMI	[Signature]	7-2-2018
11	IDOLOGBO	TCA/IDO/C/12	AKERAN MUFEAU	[Signature]	7-2-2018
12	IDOLOGBO	TCA/IDO/C/10	ALIU SUNDAY	[Signature]	7-2-2018
13	IDOLOGBO	TCA/IDO/C/14	IGB ZAINO	[Signature]	7-2-2018
14	IDOLOGBO	TCA/IDO/C/11	CHIEF JAKU AJIDAGBA	[Signature]	7-2-2018
15	IDOLOGBO	TCA/IDO/C/15	RASHEED ISARA	[Signature]	7-2-2018
16		TCA/IDO/C/25	elshams Alimole	[Signature]	
17		TCA/IDO/C/26	Mudkshim Dimgaji	[Signature]	
			HASSAN	[Signature]	

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SOCIO-ECONOMIC/PROPERTY SURVEY FOR LAGOS AND OGUN STATES TRANSMISSION PROJECT

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	ARAROMI OBARAJA	Ten/Arma/c/17	ADESHINA ROSEN AFOLABI	[Signature]	07/02/2018
2	ARAROMI OBARAJA	Ten/Arma/c/15	ABODUNRIN HOSEA ALABI	[Signature]	07/02/2018
3	ARAROMI OBARAJA	Ten/Arma/c/14	FABIYI ALFRED AKANBI	[Signature]	07/02/2018
4	ARAROMI OBARAJA	Ten/Arma/c/13	ADESHINA ADIO SAMSON	[Signature]	07/02/2018
5	ARAROMI OBARAJA	Ten/Arma/c/7	OKUNADE PETER DEHINDE	[Signature]	07/02/2018
6	ARAROMI OBARAJA	Ten/Arma/c/9	ABODUNRIN MONDAY	[Signature]	07/02/2018
7	ARAROMI OBARAJA	Ten/Arma/c/19	ABODUNRIN SUNDAY	[Signature]	07/02/2018
8	IDOLEGBO	Ten/Arma/c/10	BANKOLA SEGUN	[Signature]	07-02-2018
9	IDOLEGBO	Ten/Arma/c/19	MUHAMMAD SALAKO	[Signature]	7-2-2018
10	IDOLEGBO	Ten/Arma/c/18	AKANNI ABDULAH	[Signature]	7-2-2018
11	IDOLEGBO	Ten/Arma/c/20	MUMUNI OKORO	[Signature]	7-2-2018
12	IDOLEGBO	Ten/Arma/c/21	KUTON JOHNSON	[Signature]	7-2-2018
13	IDOLEGBO	Ten/Arma/c/22	Monday Gbiniso	[Signature]	7-2-2018
14	IDOLEGBO	Ten/Arma/c/23	YUSUF MOJIBU	[Signature]	7-2-2018
15	IDOLEGBO	Ten/Arma/c/17	LAWAL MONSURU	[Signature]	7-2-2018

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SOCIO-ECONOMIC/PROPERTY SURVEY FOR LAGOS AND OGUN STATES TRANSMISSION PROJECT

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Ajogbo zebbe	Ten/AJZ/c/16	Mathew Samuwal		8/2/2018
2	Ajogbo zebbe	Ten/AJZ/c/17	Abiodun Thomas		8/2/2018
3	Ajogbo zebbe	Ten/AJZ/c/18	Aziboche Adewale		8/2/2018
4	Ajogbo zebbe	Ten/AJZ/c/19	Kayode Idowu		8/2/2018
5	Ajogbo zebbe	Ten/AJZ/c/20	Patrick Olakunle		8/2/2018
6	Ajogbo zebbe	Ten/AJZ/c/21	Sulaimon Josiah Z.		8/2/2018
7	Ajogbo zebbe	Ten/AJZ/c/22	Ajose Jimsh		8/2/2018
8	Ajogbo zebbe	Ten/AJZ/c/23	Patrick Bernard		8/2/2018
9	Ajogbo zebbe	Ten/AJZ/c/24	Kutton Johnson		8/2/2018
10	Ajogbo zebbe	Ten/AJZ/c/25	Olabisi Tope		8/2/2018
11	Ajogbo zebbe	Ten/AJZ/c/26	Kutton Joel		8/2/2018
12	Ajogbo zebbe	Ten/AJZ/c/27	Moses Felix		8/2/2018
13	Egudu lele	Ten/EGD/c/9	Lukumon Raimi		8/2/2018
14	Egudu lele	Ten/EGD/c/10	Aminat Oyedokun		8/2/2018
15	Egudu lele	Ten/EGD/c/11	Azeez Shogbode		8/2/2018

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Idangin (shage) Ten	1c/	Okegesi Moses		9/2/2018
2	" "	1c/	Timothew Akapo		9/2/2018
3	" "	1c/	Givisa Solomon		9/2/2018
4	" "	1c/	James Akapo		9/2/2018
5	" "	1c/	Sabitu Sunday		9/2/2018
6	" "	1c/	Aminu Jonathan		9/2/2018
7	" "	1c/	Adams Mawuyon Ayedegbe		9/2/2018
8	" "	1c/	Akapo Fehi		9/2/2018
9	Idangin Idah Ten	1D1/S1	Alhaji Tijani Ganiyu		9/2/2018
10	Idangin Idah Ten	1D1/C1	Jimoh Ibrahim		9/2/2018
11	Idangin Idah Ten	1A1/c	Bulding plot Salibu Okedeyi		9/2/2018
12	Idangin Idah Ten	1D1/c	Bulding plot Michael Adesola		9/2/2018
13	Idangin Idah Ten	1D1/S1/S	Emmanuel Akan		9/2/2018
14	Idangin Idah Ten	1D1/S1/S13	Unknowns		9/2/2018
15	Idangin Idah Ten	1D1/S1/S17	Wisnu Monday		9/2/2018

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Afemu	Ten/APM/S/112	Olamide Adeshino		12/2/2018
2	Afemu	Ten/APM/S/114	Unknown		12/2/2018
3	gudugba Ayepe	Ten/APP/S/4	Unknown		12/2/2018
4	Ayepe	Ten/APP/S/6	Sina Cibabior		12/2/2018
5	gudugba	Ten/APP/C/1	Nurudeem Bisiriya		12/2/2018
6	Ayepe	Ten/APP/C/2	Wastu Sokunbi		12/2/2018
7	Ayepe	Ten/APP/S/18	Alabede Shamsidwen		12/2/2018
8	Ayepe	Ten/APP/S/19	Alabede Rashid		12/2/2018
9	Ayepe	Ten/APP/S/21	Adegbayega Ayo		12/2/2018
10	Ayepe	Ten/APP/S/10	Olabeye Rilowan		12/2/2018
11	Ayepe	Ten/APP/S/25	Unknown		12/2/2018
12	Ayepe	Ten/APP/S/27	Nurudeem Areez Adebayo		12/2/2018
13	Ayepe	Ten/APP/S/28	Darcas Omayajowo Salami		12/2/2018
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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Idanyin Ishaga	Ten/104/S/17	Osadolor Helen	HELEN	10/2/2018
2	Idanyin Ishaga	Ten/104/Building plot	Omstayo Adeayo	[Signature]	10/2/2018
3	Idanyin Ishaga	Ten/104/Building plot	Obio Temitope D.	[Signature]	10/2/2018
4	Idanyin Ishaga	Ten/104/Building plot	Zanu Emmanuel	[Signature]	10/2/2018
5	Idanyin Ishaga	Ten/104/Building plot	Adhekugy Fidelis	[Signature]	10/2/2018
6	Idanyin Ishaga	Ten/104/S/12	Elizah O. Adeniyi	[Signature]	10/2/2018
7	Idanyin Ishaga	Ten/104/S/14	Ejechi Michael Nor	[Signature]	10/2/2018
8	Idanyin Ishaga	Ten/104/S/13	Onowaye Monisola	[Signature]	10/2/2018
9	Idanyin Ishaga	Ten/104/S/26	Mariam Sulaimon	[Signature]	10/2/2018
10	Idanyin Ishaga	Ten/104/S/19	Atagana Showcross Odafeyemi	[Signature]	10/2/2018
11	Idanyin Ishaga	Ten/104/C/1	Isreal Ezekiel	[Signature]	10/2/2018
12	Idanyin Ishaga	Ten/104/S/18	Jimoh Ibrahim	[Signature]	10/2/2018
13	Idanyin Ishaga	Ten/104/S/26	Ben O. Agu	[Signature]	10/2/2018
14	Idanyin Ishaga	Ten/104/S/27	Onogbu Eleazar	[Signature]	10/2/2018
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SOCIO-ECONOMIC/PROPERTY SURVEY FOR LAGOS AND OGUN STATES TRANSMISSION PROJECT

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Idanrin Ishaga	Ten/104/S/22	Joseph Wheto	[Signature]	10/2/2018
2	Idanrin Ishaga	Ten/104/S/2	Atsua khesu Kayode	[Signature]	10/2/2018
3	Idanrin Ishaga	Ten/104/S/7	Taiwo Atsua Akibu	[Signature]	10/2/2018
4	Idanrin Ishaga	Ten/104/S/24	Agi Abosede Abigiti Abel	[Signature]	10/2/2018
5	Idanrin Ishaga	Ten/104/S/25	Bili Amun Odele	[Signature]	10/2/2018
6	Idanrin Ishaga	Ten/104/S/3	Kodji Samuel	[Signature]	10/2/2018
7	Idanrin Ishaga	Ten/104/S/4	Nwaeji Emmanuel	[Signature]	10/2/2018
8	Idanrin Ishaga	Ten/104/Building plot	Aberinwale Isaac	[Signature]	10/2/2018
9	Idanrin Ishaga	Ten/104/S/20	Ayoola Michael Segun	[Signature]	10/2/2018
10	Idanrin Ishaga	Ten/104/S/10	Okoro Okoro	[Signature]	10/2/2018
11	Idanrin Ishaga	Ten/104/S/11	begbove Mary John	[Signature]	10/2/2018
12	Idanrin Ishaga	Ten/104/S/23	Chimechiefuna Emmanuel	[Signature]	10/2/2018
13	Idanrin Ishaga	Ten/104/S/16	Ugbekite Emmanuel	[Signature]	10/2/2018
14	Idanrin Ishaga	Ten/104/S/9	Ugbekite Ngozi	[Signature]	10/2/2018
15	Idanrin Ishaga	Ten/104/Building plot	Obasraini Oluwatoyin	[Signature]	10/2/2018

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SOCIO-ECONOMIC/PROPERTY SURVEY FOR LAGOS AND OGUN STATES TRANSMISSION PROJECT

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Egudu Baale Ten	EGD/14	Sodiq Musibau Jimoh	[Signature]	6/2/2008
2	Egudu Baale Ten	EGD/56	Isiaka Taofeek	[Signature]	6/2/2008
3	Egudu Baale Ten	EGD/57	Adejumo Abake Afusab	[Signature]	6/2/2008
4	Egudu Baale Ten	EGD/88	Yisau Sarafa	[Signature]	6/2/2008
5	Egudu Baale Ten	EGD/86	Symon Alake	[Signature]	6/2/2008
6	Egudu Baale Ten	EGD/89	Mutairi Saifii	[Signature]	6/2/2008
7	Egudu Baale Ten	EGD/90	Salau Mufu	[Signature]	6/2/2008
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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Egudu Baale	Ten/EGD/S/9	Bello Habeeb	<i>[Signature]</i>	6/2/2018
2	Egudu Baale	Ten/EGD/S/17	Chinasa Chiaha	<i>[Signature]</i>	6/2/2018
3	Egudu Baale	Ten/EGD/S/19	Mayowa Daramola	<i>[Signature]</i>	6/2/2018
4	Egudu Baale	Ten/EGD/S/20	Labeef Oluwalade Lawal	<i>[Signature]</i>	6/2/2018
5	Egudu Baale	Ten/EGD/S/22	Olajide Nantehiel	<i>[Signature]</i>	6/2/2018
6	Egudu Baale	Ten/EGD/S/21	Olajide Debeti	<i>[Signature]</i>	6/2/2018
7	Egudu Baale	Ten/EGD/S/18	Anstem Chieha	<i>[Signature]</i>	6/2/2018
8	Egudu Baale	Ten/EGD/S/41	Kazeem Yunusa Afolabi	<i>[Signature]</i>	6/2/2018
9	Egudu Baale	Ten/EGD/S/49	Taye Rabiu	<i>[Signature]</i>	6/2/2018
10	Egudu Baale	Ten/EGD/S/37	Jambiri Hazeem Oluwade	<i>[Signature]</i>	6/2/2018
11	Egudu Baale	Ten/EGD/S/51	Soje Agboba Sulemon	<i>[Signature]</i>	6/2/2018
12	Egudu Baale	Ten/EGD/S/49	Taye Ra	<i>[Signature]</i>	6/2/2018
13	Egudu Baale	Ten/EGD/S/50	Kudus Hassan	<i>[Signature]</i>	6/2/2018
14	Egudu Baale	Ten/EGD/C/	Akinlode Philip Olayide	<i>[Signature]</i>	6/2/2018
15	Egudu Baale	Ten/EGD/S/55	Ganiyu Kazeem	<i>[Signature]</i>	6/2/2018

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RESPONDENTS CONSENT FORM

By signing this sheet, I confirmed that the project has been described to my understanding and hereby agree to be interviewed.

S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	elakitan	2/2Ten/01K/C15	Odede Rotimi	[Signature]	2/2/2018
2	elakitan	2/2Ten/01K/C16	Akinwale Sunday	[Signature]	2/2/2018
3	elakitan	2/2Ten/01K/C17	Adeola Kafilat Salami-	[Signature]	2/2/2018
4	Beresse	2/2Ten/01K/C35	Akinsowon Oluwafemi	Soje	3/2/2018
5	Beresse	2/2Ten/01K/C36	Ankin Sowo	Tosyin	3/2/2018
6	Beresse	2/2Ten/01K/C5	Abiadun Agunbola	A.B.J	3/2/2018
7	Beresse	3/2Ten/1BR/C37	Najem Gusuif	[Signature]	3/2/2018
8	Beresse	3/2Ten/1BR/C38	Lajeem Fakka	M.K.K	3/2/2018
9	Beresse	3/2Ten/1BR/C	Sawasi Salam	[Signature]	3/2/2018
10	Beresse	2/2Ten/1BR/C	Adeini		
11	Ajagbo Zebbe	5/7Ten/AJZ/S1B	Begsinai International Limited	[Signature]	5/2/2018
12	Egudu Balla	6/2Ten/EGD/S15	Obechukwu	[Signature]	6/2/2018
13	Egudu Balla	6/2Ten/EGD/S16	Lucky Upoke	[Signature]	6/2/2018
14	Egudu Balla	6/2Ten/EGD/S17	Hope Johnson	[Signature]	6/2/2018
15	Egudu Balla	6/2Ten/EGD/S18	James Emenike A. Agu	[Signature]	6/2/2018



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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Gboju	Ten/9/2/mm/Gb/s/15	Abejide Mustapha Aseboade	<i>[Signature]</i>	9/2/18
2	Erekiti	Ten/9/2/mm/C/Ex/1	Chief Aroseh Kuwakanu	<i>[Signature]</i>	9/2/18
3	Zinvie	Ten/9/2/mm/Zny/c/7	Johnson Emmanuel Kotade	<i>[Signature]</i>	9/2/18
4	Zinvie	Ten/9/2/mm/C/Zny/8	Hunjinsole Idowu	<i>[Signature]</i>	9/2/18
5	Zinvie	Ten/9/2/mm/C/29	Zanny Abisi Margaret	<i>[Signature]</i>	9/2/18
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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Idangin Ipetu	TCN/10/02/10P/1C	Kayode Adeyemo		10/02/18
2	Idangin Ipetu	TCN/10/02/10P/1C	Funke Jimoh	Funke	10/02/18
3	—	TCN/10/02/10P/1C	Agemo Matthew		10/02/18
4	—	TCN/10/02/10P/1S/26	Jimoh Hammed Olamitokan		10/02/18
5	—	TCN/10/02/10P/1S/13	Obafemi Ifeanyi Elebas		10/02/18
6	—	TCN/10/02/10P/1S/15	Okude Tosin Joseph		10/02/18
7	—	TCN/10/02/10P/1C	Olamiyi Mikelola		10/02/18
8	—	TCN/10/02/10P/1S/19	Muscheal Osakano	M. Osakano	10/02/18
9	—	TCN/10/02/10P/1S/18	Solomon Warri		10/02/18
10	—	TCN/10/02/10P/1S/1	Unknown		10/02/18
11	—	TCN/10/02/10P/1C	Segun Aiyi		10/02/18
12	—	TCN/10/02/10P/1C	Ojechukwu Unamah		10/02/18
13	—	TCN/10/02/10P/1C	Grace Funke Tahineo		10/02/18
14	Idangin Idangin Villa	TCN/10/02/10P/1S/12	Adeyemi Greet Agor		10/02/18
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RESPONDENTS CONSENT FORM

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S/N	VILLAGE	QUESTIONNAIRE #	FAMILY NAME, First name, Middle name	SIGNATURE	Date of the Interview
1	Ligbojo	TCW/CRS/S/26/	Pastor Samuel A.A.A.		12/2/18
2	Bandy	TCW/CRS/S/36	Atoleko Peter Omojo		12/2/18
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